

WEEKLY MARKET UPDATE



October 15, 2026

SUMMARY

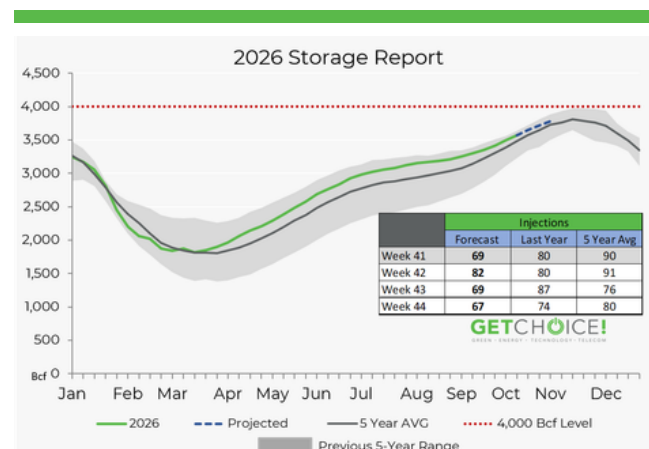
The November NYMEX contract is trading at \$3.277/MMBtu as a warm October outlook and recovering production cap gains after this week's rally to a three-month high. Today's EIA storage report showed a 67 Bcf injection, lifting inventories to 3,567 Bcf and narrowing the surplus to the five-year average to 45 Bcf. LNG feedgas rebounded toward 20 Bcf/d midweek, supporting export demand as winter nears. Salt storage levels continue to increase after coming out of their seasonal, late summer drawdown period.

Market Indicator	Current		Last Week			Last Year		
	Date	Units	Date	Units	% Change	Date	Units	% Change
NYMEX, Prompt (\$/MMBtu)	10/14/2026	\$3.20	10/8/2026	\$3.20	-0.2%	10/23/2025	\$3.34	-4.4%
NYMEX, Rolling 12 (\$/MMBtu)	10/14/2026	\$3.28	10/8/2026	\$3.13	4.6%	10/23/2025	\$3.76	-12.9%
Storage (Bcf)	10/15/2026	3567	10/8/2026	3500	1.9%	10/15/2025	3710	-3.9%
Total Rig Count (Oil & Gas)	10/9/2026	603	10/2/2026	598	0.8%	10/9/2025	547	10.2%

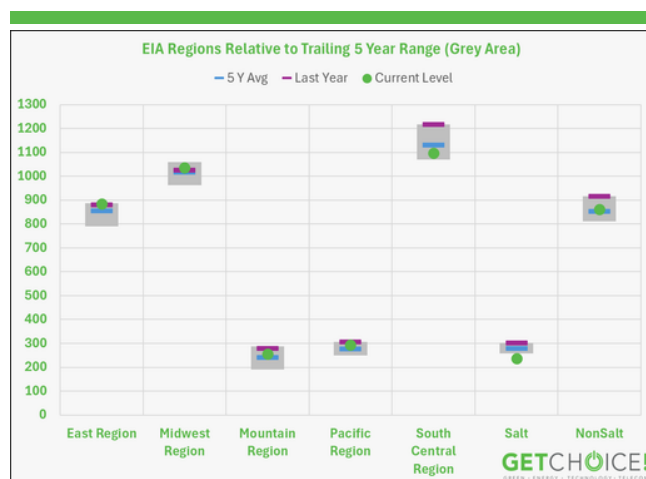
NYMEX PRICING MOVEMENT



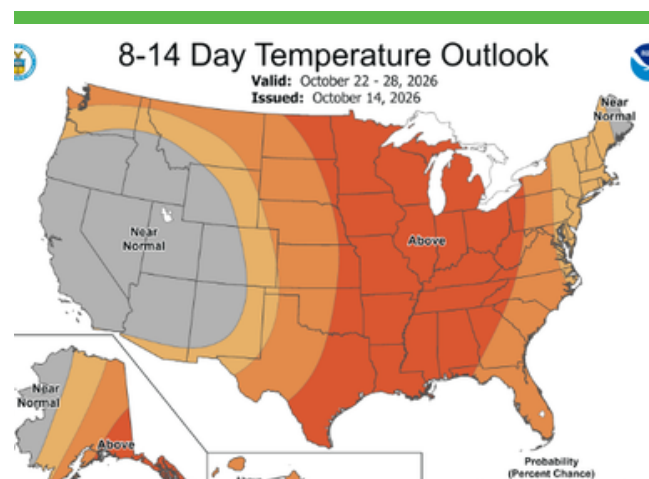
2026 STORAGE REPORT



STORAGE BY REGION



TEMPERATURE FORECAST



ARTICLE OF THE WEEK: "NATURAL GAS NEWS: TCO OUTAGE AND EIA STORAGE REPORT TEST BUYERS

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