

WEEKLY MARKET UPDATE



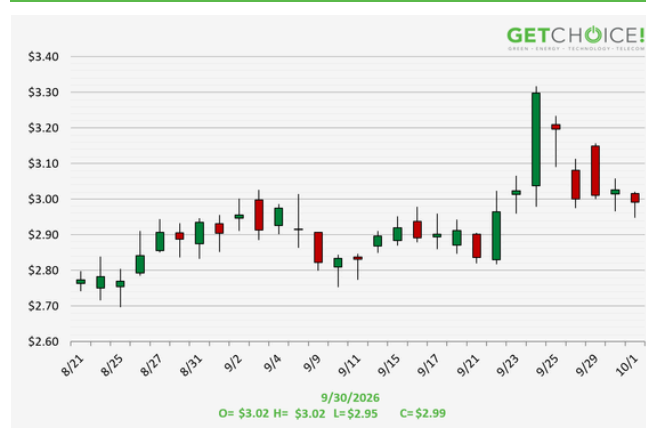
October 1, 2026

SUMMARY

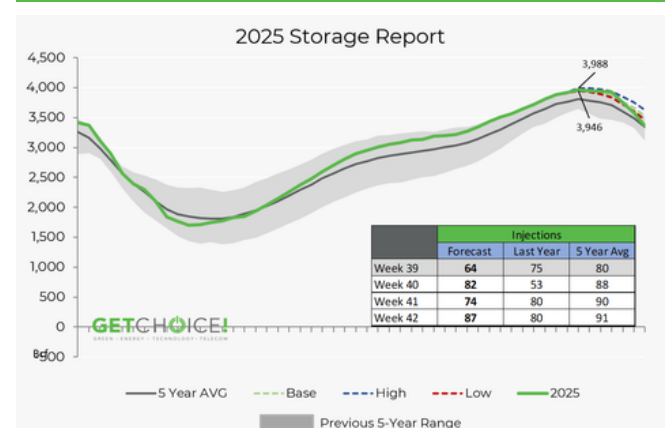
The November NYMEX contract is trading at \$2.984/MMBtu as mild October forecasts and near-record production weigh on prices. Today's EIA storage report showed a 64 Bcf injection, lifting inventories to 3,415 Bcf and keeping them above the five-year average. LNG feedgas remains firm near 18 Bcf/d, supporting export demand into early fall. NG prices remain pressured as the TCO compressor outage that fueled last week's rally has faded and mild weather caps demand.

Market Indicator	Current		Last Week			Last Year		
	Date	Units	Date	Units	% Change	Date	Units	% Change
NYMEX, Prompt (\$/MMBtu)	9/30/2026	\$3.03	9/24/2026	\$3.02	0.1%	10/9/2025	\$3.27	-7.4%
NYMEX, Rolling 12 (\$/MMBtu)	9/30/2026	\$3.07	9/24/2026	\$3.26	-5.8%	10/9/2025	\$3.78	-18.7%
Storage (Bcf)	10/1/2026	3415	9/24/2026	3351	1.9%	10/1/2025	3553	-3.9%
Total Rig Count (Oil & Gas)	9/25/2026	599	9/18/2026	595	0.7%	9/25/2025	549	9.1%

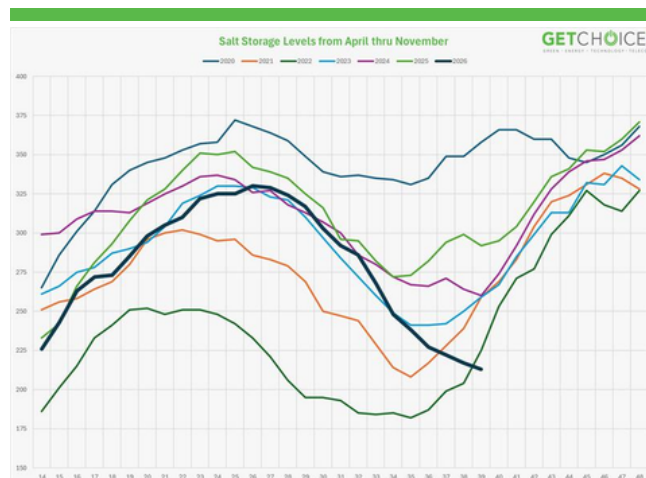
NYMEX PRICING MOVEMENT



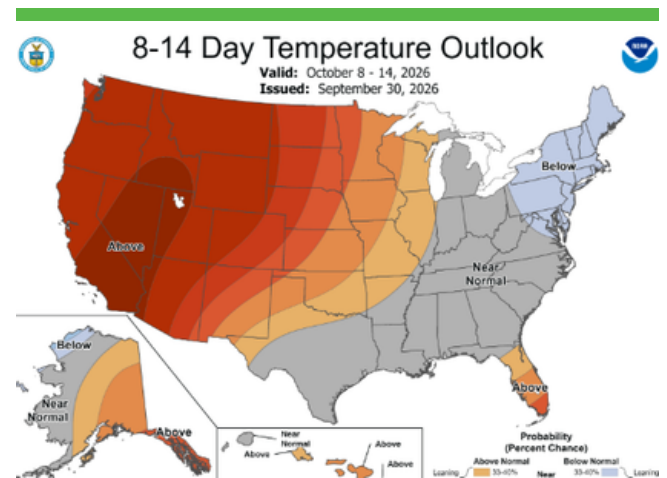
2026 STORAGE REPORT



SALT STORAGE



TEMPERATURE FORECAST



ARTICLE OF THE WEEK:
**"COMEBACK STORY? - NEW PIPELINES
BOOST PERMIAN NATURAL GAS
ECONOMICS, BUT OIL STILL DRIVES
ACTIVITY**

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