

WEEKLY MARKET UPDATE



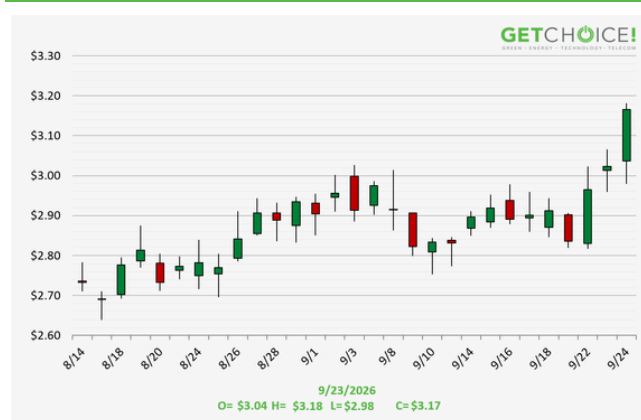
September 24, 2026

SUMMARY

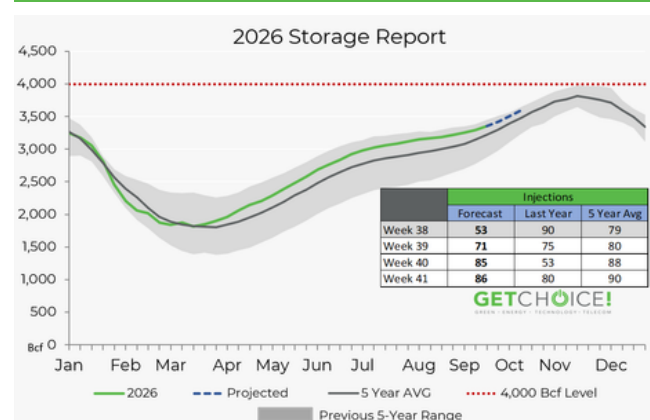
The October NYMEX contract is trading at \$3.175/MMBtu as it nears expiration and milder forecasts ease late-season demand. Today's EIA storage report showed a 53 Bcf injection, lifting inventories to 3,351 Bcf and keeping them comfortably above the five-year average. LNG feedgas remains firm near 18 Bcf/d, supporting export demand into early fall. NG prices are higher today off of continued withdrawals from salt storage and a compressor outage on TCO that is curtailing 1.8 Bcf NG pipeline flows

Market Indicator	Current		Last Week			Last Year		
	Date	Units	Date	Units	% Change	Date	Units	% Change
NYMEX, Prompt (\$/MMBtu)	9/23/2026	\$3.02	9/17/2026	\$2.89	4.6%	10/2/2025	\$3.44	-12.2%
NYMEX, Rolling 12 (\$/MMBtu)	9/23/2026	\$3.23	9/17/2026	\$3.11	3.7%	10/2/2025	\$3.59	-10.2%
Storage (Bcf)	9/24/2026	3351	9/17/2026	3298	1.6%	9/24/2025	3420	-2.0%
Total Rig Count (Oil & Gas)	9/18/2026	595	9/11/2026	591	0.7%	9/18/2025	542	9.8%

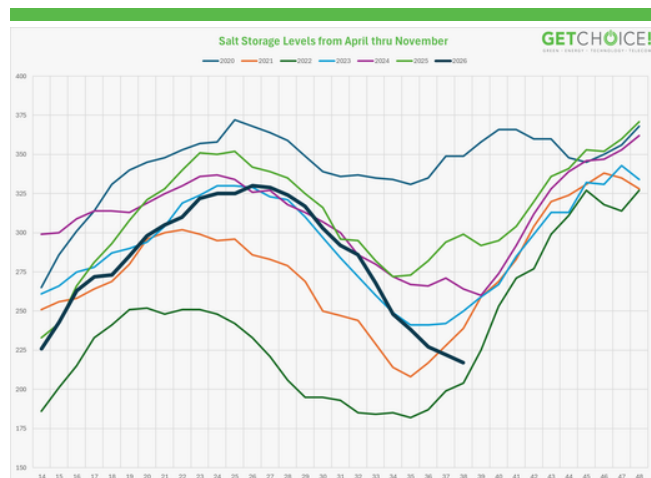
NYMEX PRICING MOVEMENT



2026 STORAGE REPORT

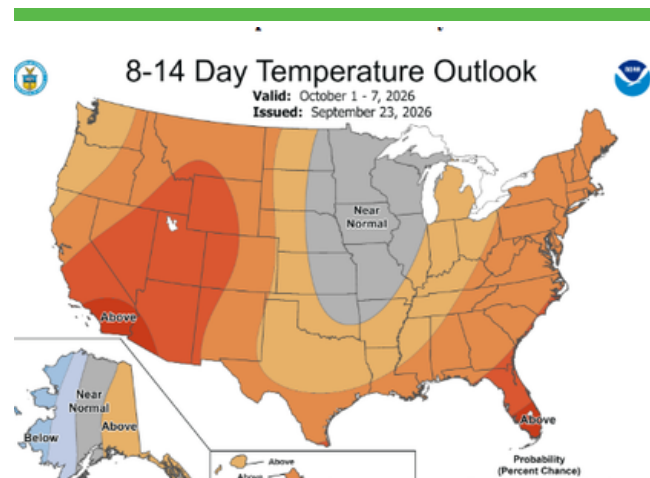


SALT STORAGE



ARTICLE OF THE WEEK:
"WISE UP - HOW PIPELINE FLOW DATA CAN HELP YOU PULL MEANING FROM COMPLEX NATURAL GAS MARKETS"

TEMPERATURE FORECAST



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