

WEEKLY MARKET UPDATE



September 17, 2026

SUMMARY

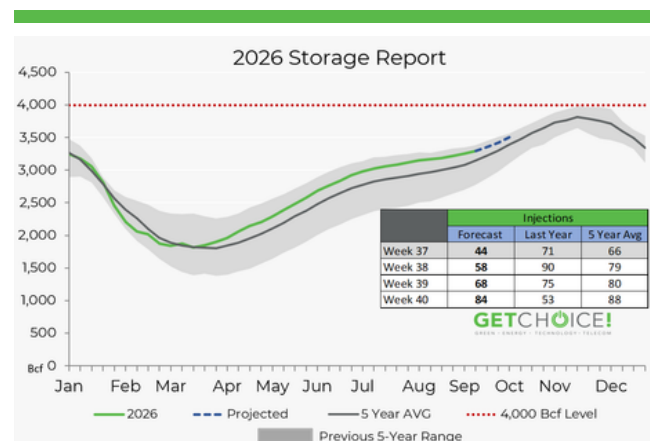
The October NYMEX contract is trading at \$2.923/MMBtu as persistent withdrawals from Salt Cavern storage, due to a hot start to September, have delayed the seasonal shift to salt injections. Today's EIA storage report showed a 44 Bcf injection, lifting inventories to 3,298 Bcf and keeping them comfortably above the five-year average. LNG feedgas has jumped to 18.3 Bcf/d as Freeport LNG returns to full service. Separately, Saudi crude output has collapsed to its lowest level since 1990 (~6.24 million bpd) amid escalating Houthi attacks, adding a geopolitical risk premium to energy markets.

Market Indicator	Current		Last Week			Last Year		
	Date	Units	Date	Units	% Change	Date	Units	% Change
NYMEX, Prompt (\$/MMBtu)	9/16/2026	\$2.89	9/10/2026	\$2.82	2.4%	9/25/2025	\$2.90	-0.4%
NYMEX, Rolling 12 (\$/MMBtu)	9/16/2026	\$3.11	9/10/2026	\$3.13	-0.6%	9/25/2025	\$3.69	-15.9%
Storage (Bcf)	9/17/2026	3298	9/10/2026	3254	1.4%	9/17/2025	3420	-3.6%
Total Rig Count (Oil & Gas)	9/11/2026	591	9/4/2026	588	0.5%	9/11/2025	539	9.6%

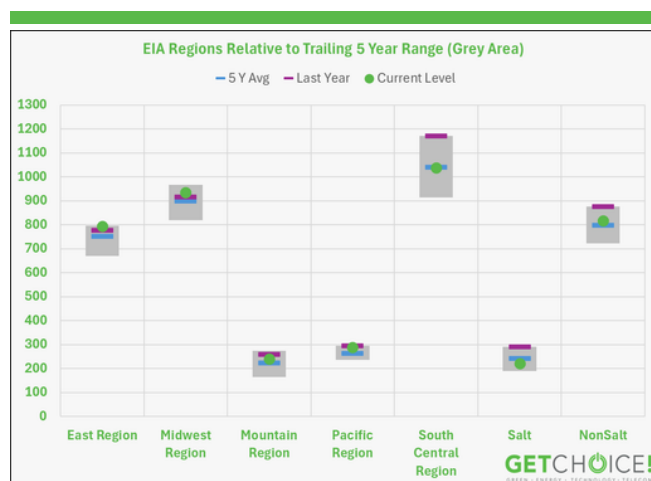
NYMEX PRICING MOVEMENT



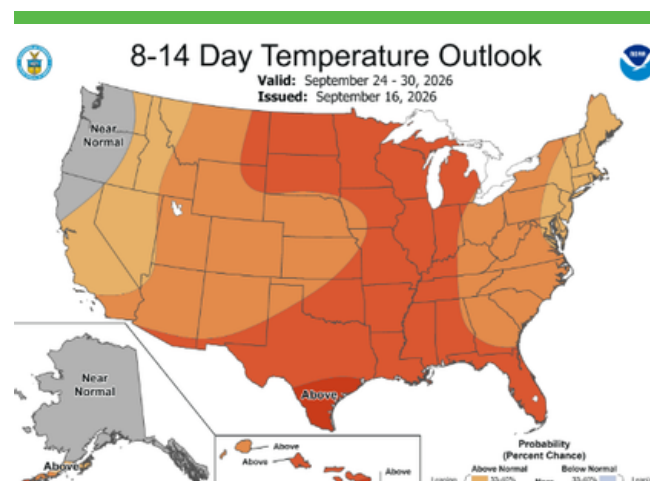
2026 STORAGE REPORT



STORAGE BY REGION



TEMPERATURE FORECAST



ARTICLE OF THE WEEK: "U.S. LNG TERMINALS INCREASE TOWARD WINTER LEVELS"

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