August 6, 2026

BULLS & BEARS REPORT

NYMEX OUTLOOK

GETCHOICE!
GREEN · ENERGY · TECHNOLOGY · TELECOM

OVERVIEW OF FUNDAMENTALS

Weather – Bearish

- Fall forecast is mild
- Warm Winter in Northern Tier/Normal Southern Half
- Super El Nino continues to develop

Production – Neutral/Bearish

- Dry production steady at 110 BCF/D
- Production increases expected as new pipelines enter service into Q4
- Rig Counts are rising again

LNG Demand – Short-Term Bearish/Long-Term Neutral

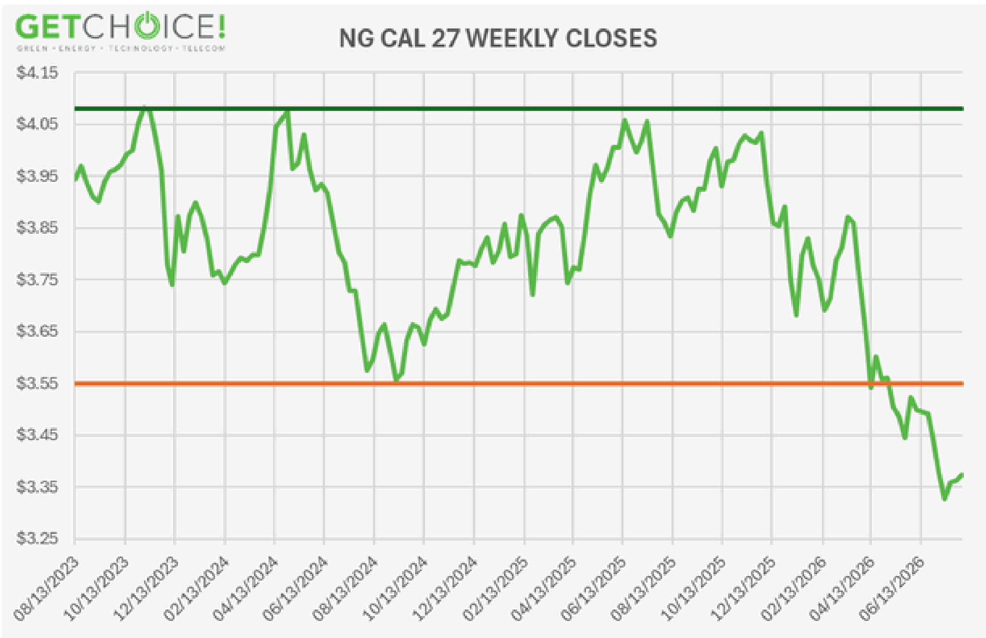
- Exports and feed-gas demand have recovered with the end of facility and pipeline maintenance season
- **SHORT TERM Bearish as Freeport is expected to be offline through early August**
- Additional export capacity coming online into 2027

Storage – Bearish

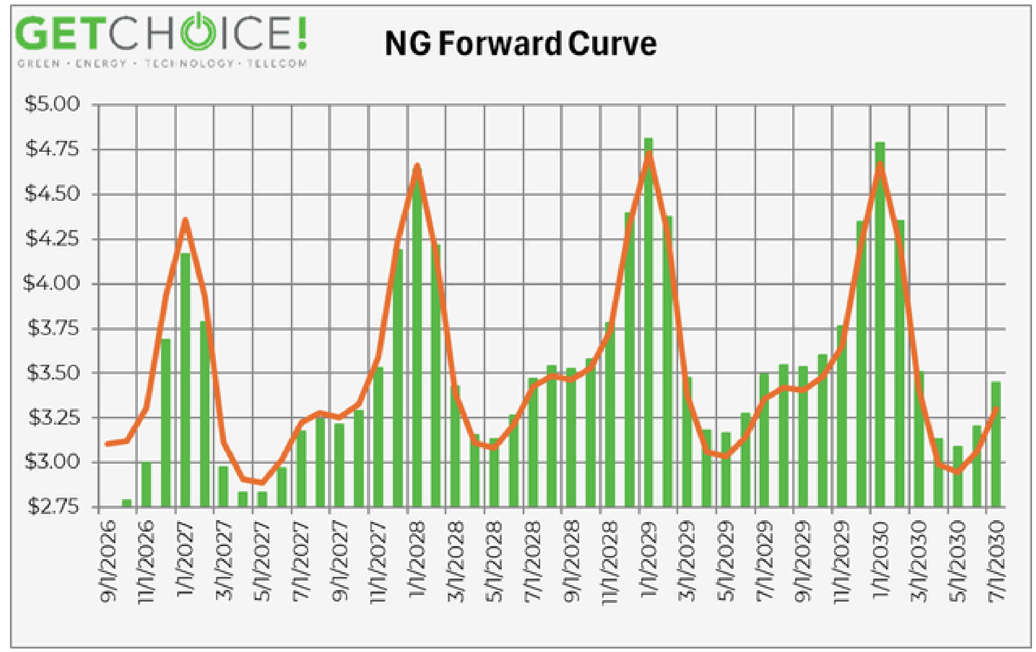
- Current National levels exceeding five-year average
- Storage levels in the East have turned positive Year on Year
- Projected End-Oct storage is 3.9 TCF

Bullish = Effects in isolation could bring higher prices.
Bearish = Effects in isolation could bring lower prices.

PRICING
CONTEXT



Source: Envernus MarketView

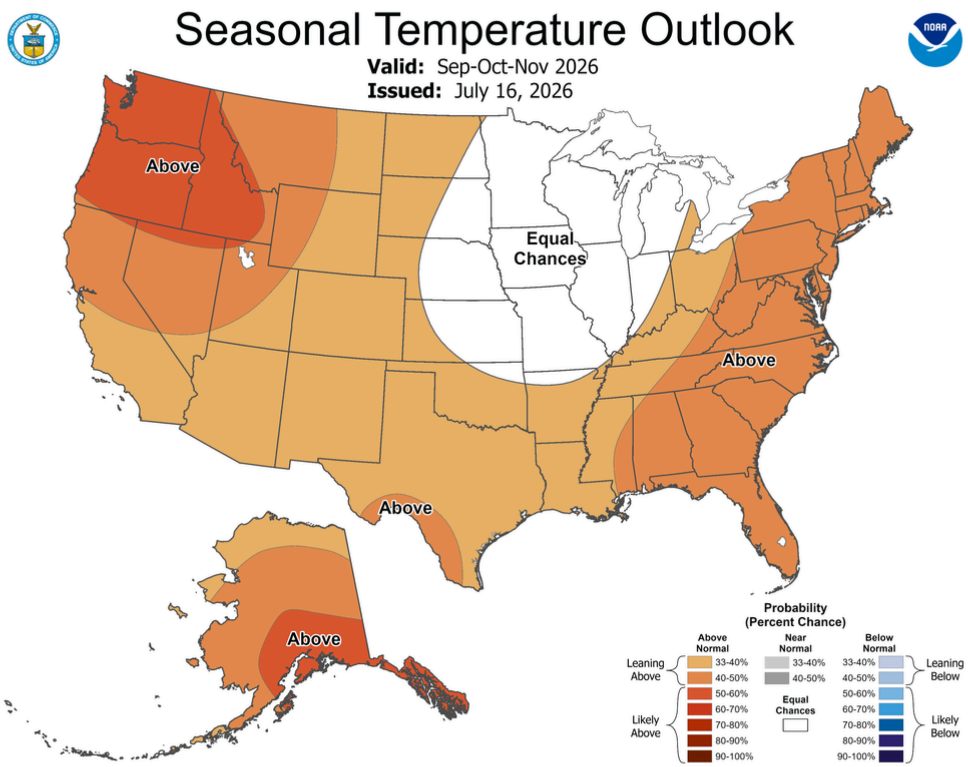


Source: Envernus MarketView

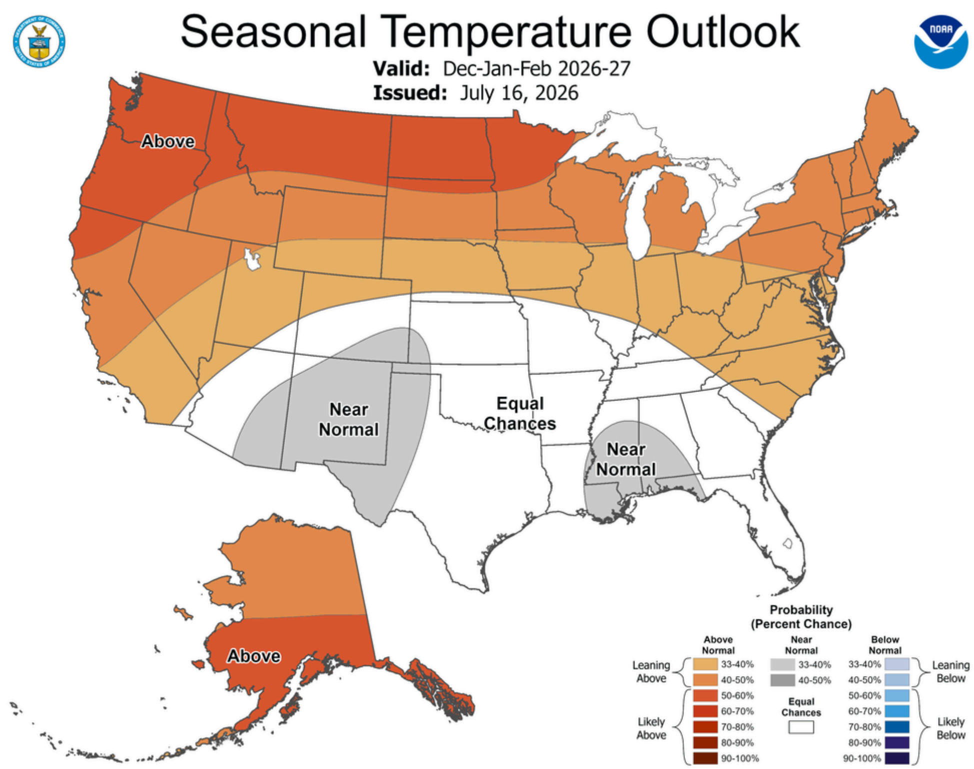
- Cal 27 NYMEX continues to decline after breaking below multi-year lows at 3.55…Next major downside target is 3.20
- The forward curve is lower than it was a month ago. The front of the curve has weakened as summer refills have progressed and Freeport maintenance continues
- Summer vs Winter Spreads have weakened as the front of the curve has declined

WEATHER

TO DATE



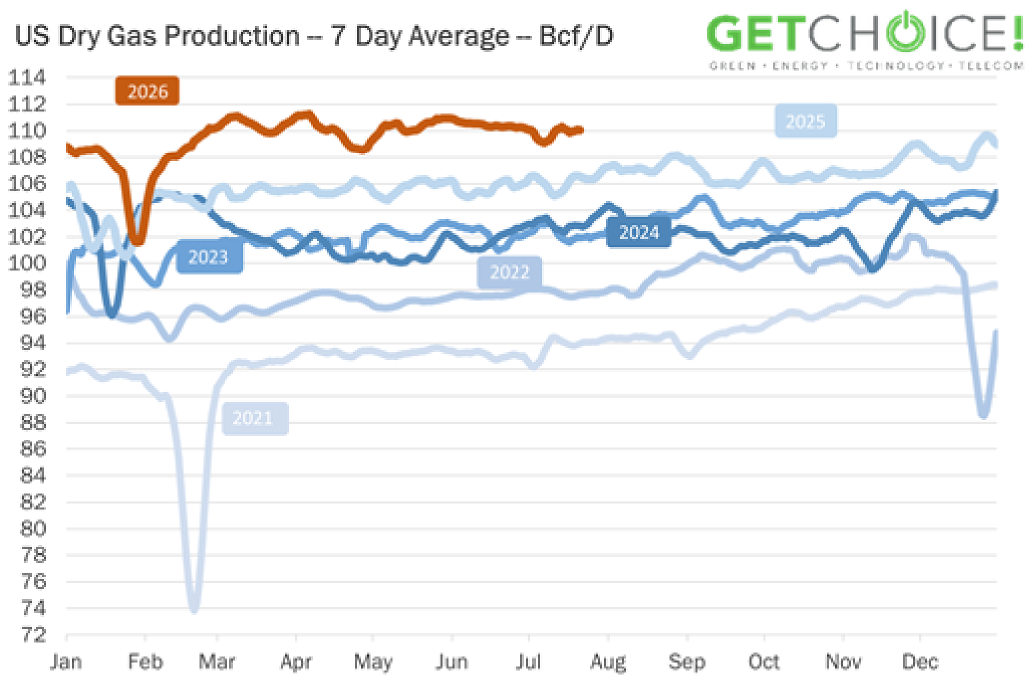
Source: NOAA



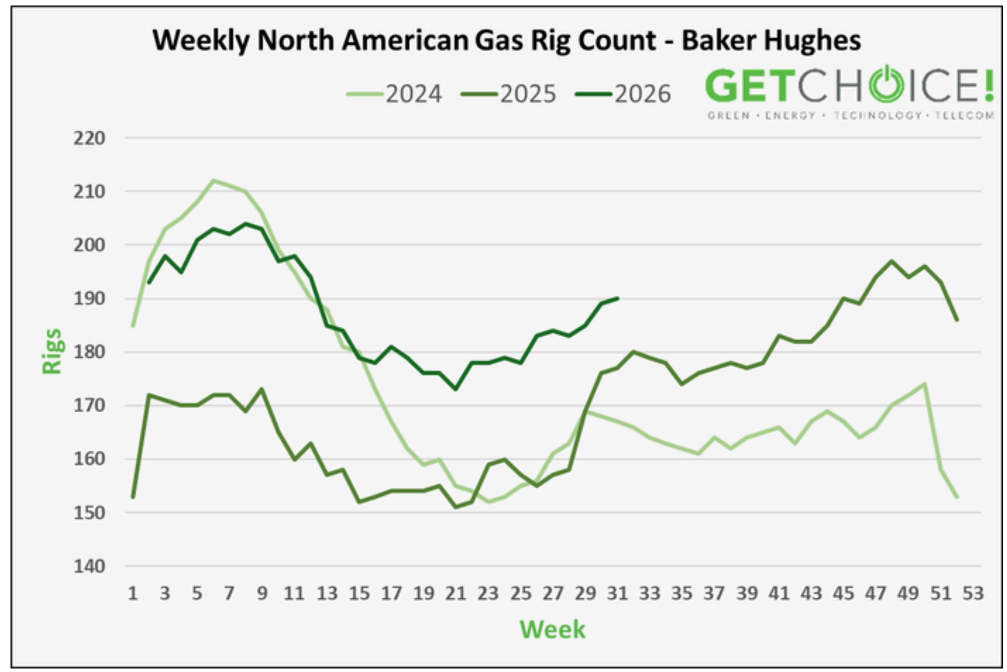
Source: NOAA

- The El Nino development trend continues and is projected to peak as a Super El Nino in the fall which has historically resulted in warm winters
- The latest Sep-Oct-Nov and Dec-Jan-Feb Temperature forecasts reflect bearish influence of the Super El Nino

PRODUCTION
UPDATE



Source: Criterion

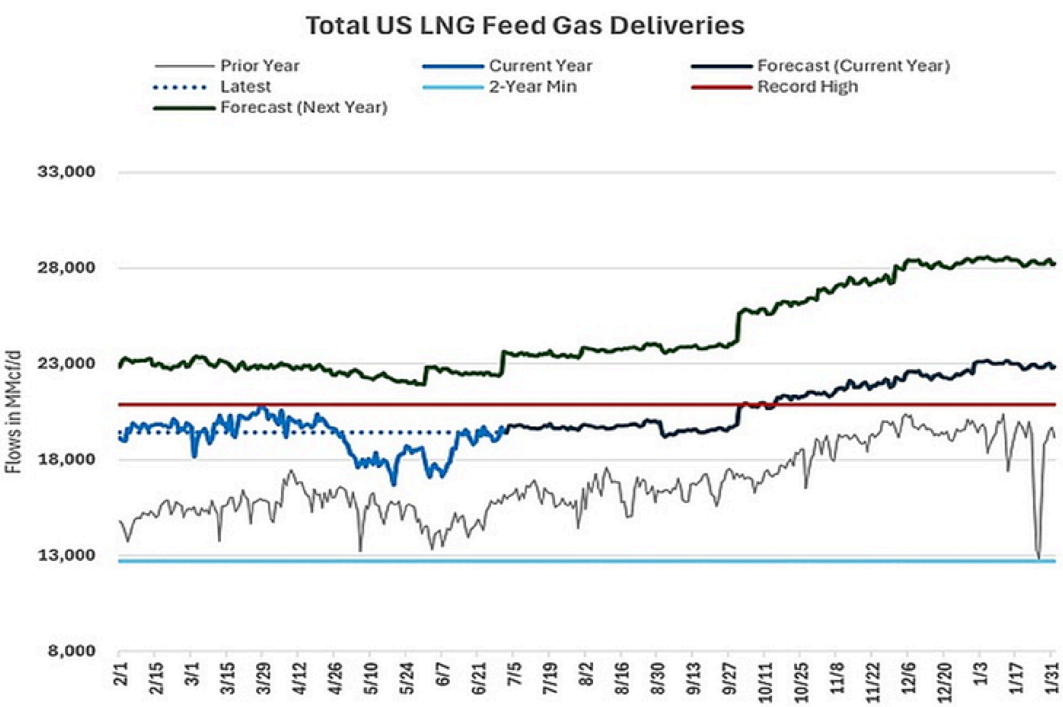


Source: GETCHOICE!, Baker Hughes Rig Data

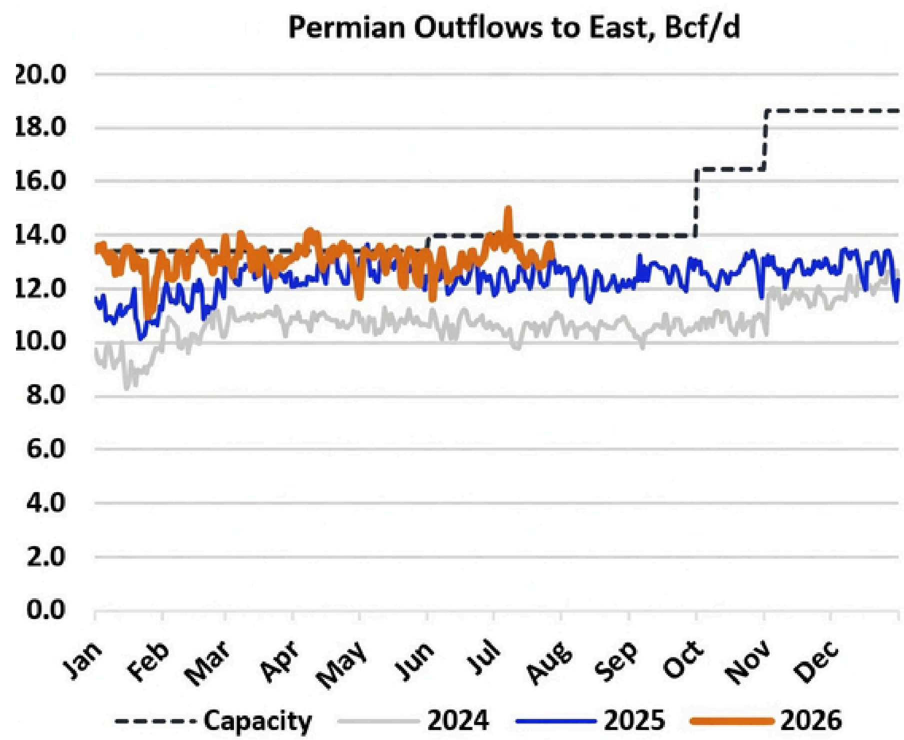
- US marketed natural gas production is hovering at 110 BCF/d
- Gas rig counts are climbing steadily
- GetChoice! expects produciton to increase in Q4 as new pipleine capacity enters service to meet LNG and Data Center Demand

LNG DEMAND

UPDATE



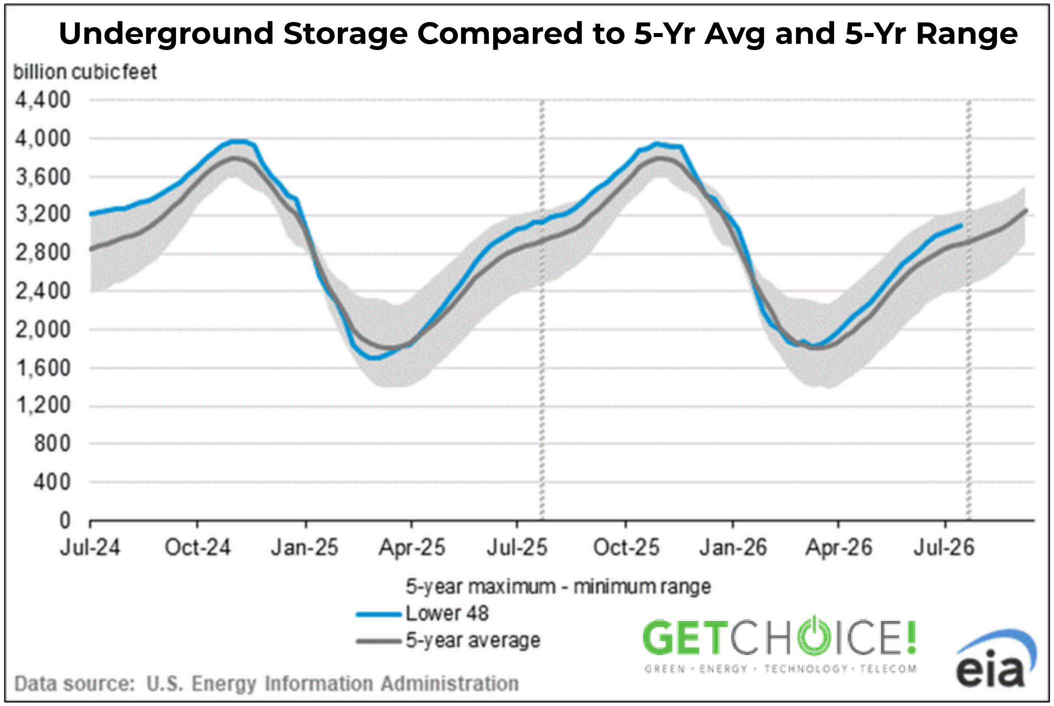
Source: Criterion Energy



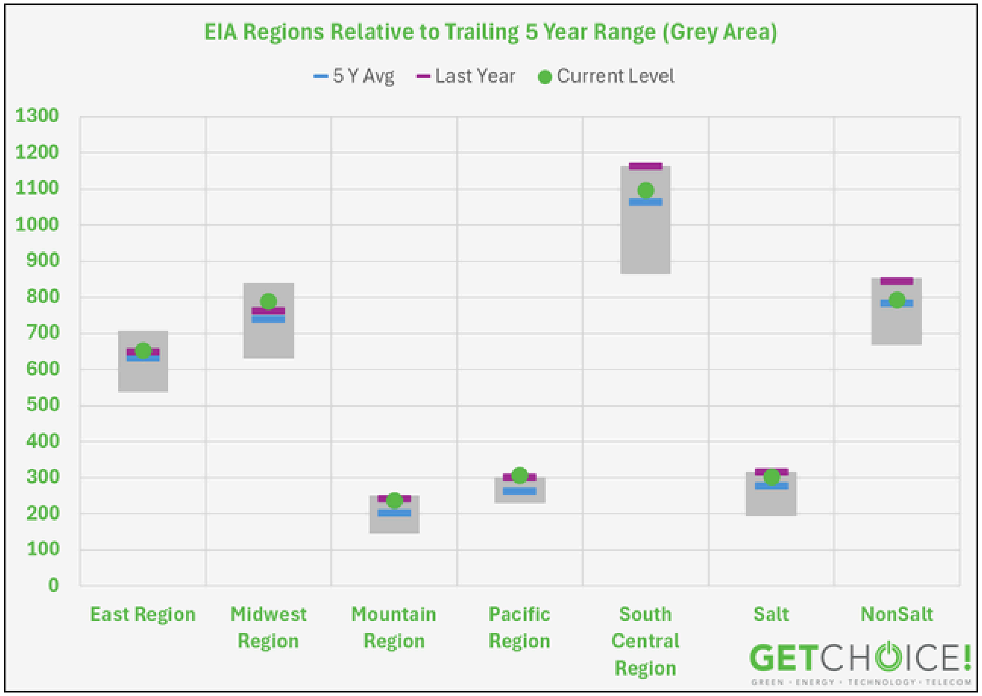
Source: RBN Energy/Woodmac

- U.S. LNG feedgas demand remains below its recent high due to maintenance at the Freeport facility
- Additional LNG capacity coming online in 2H 2026 & 2027 is coinciding with new Permian and Haynesville pipeline takeaway capacity.
- **Feeport LNG expected to return by mid-August**

STORAGE
UPDATE



Source: EIA

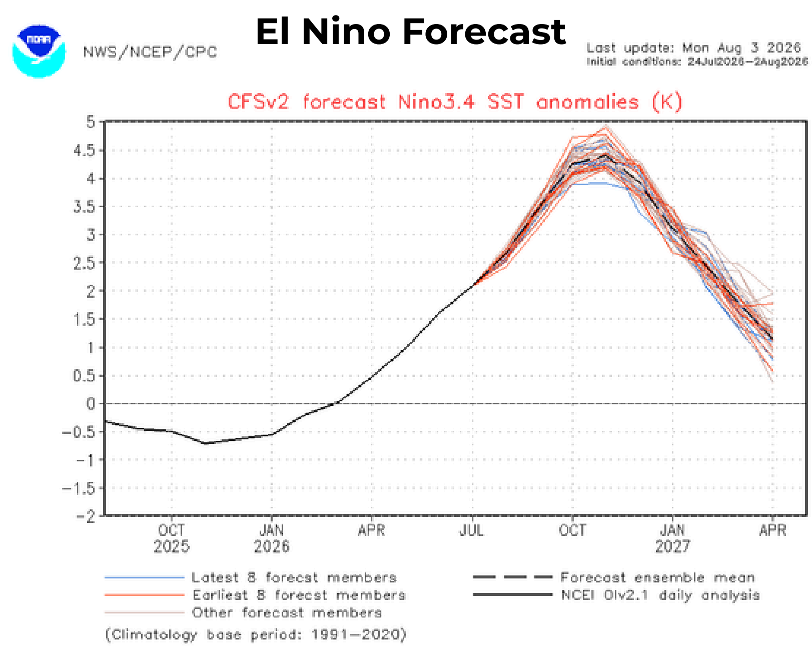


Source: GetChoice! EIA Data

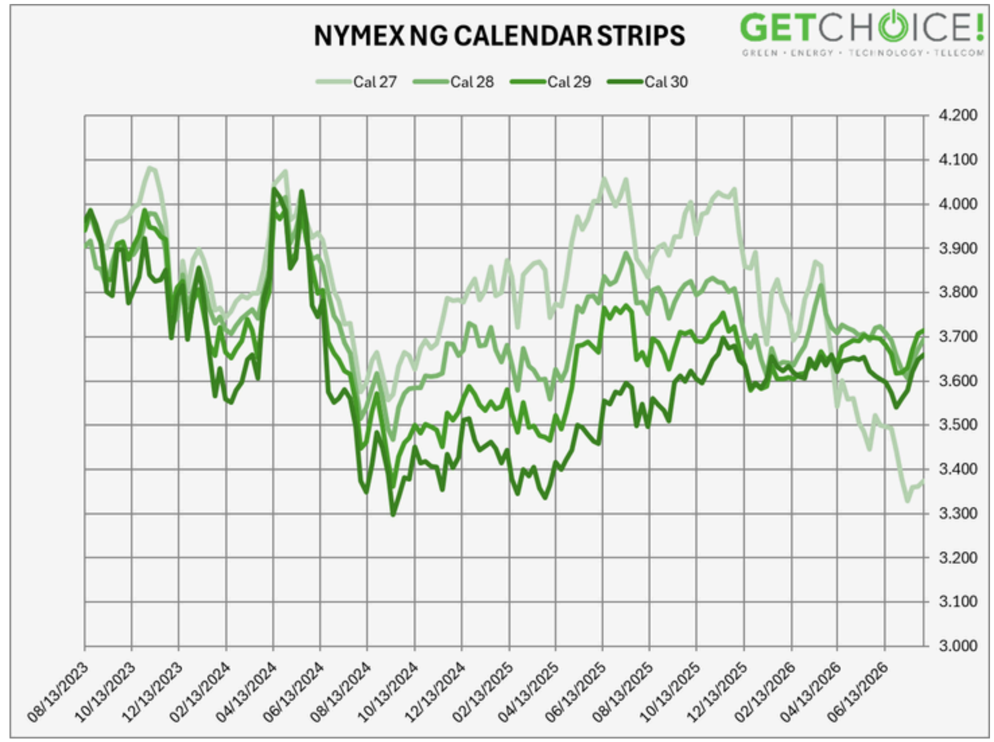
- The current storage level of 3084 BCF is 32 BCF below last year and 185 BCF above the five-year average.
- Projected end-Oct forecast is 3.9 TCF
- South Central storage is now 33 BCF above its 5yr average. Salts are 14 BCF below last year and 25 BCF above the 5yr average. East has shifted to 5 BCF above last year while Midwest is 27 BCF above last year. Both regions are above their respective 5-year averages

OUTLOOK

SUMMARY



Source: NOAA



Source: GETCHOICE!, EOX Live Data

- Overall, GetChoice remains bearish due to the following factors
- The continued development of a Super El Nino fueling expectations for a warm winter
- Expectations for production to increase with new pipeline capacity bringing more gas to the Gulf and Southeast
- Storage sits at a comfortable level currently and is expected to enter and exit the Winter well above prior years