

WEEKLY MARKET UPDATE



August 13, 2026

SUMMARY

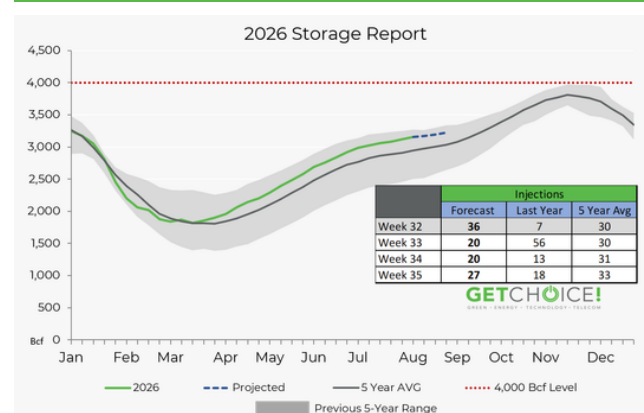
The September NYMEX contract is trading at \$2.792/MMBtu. Record Lower 48 production, now above 111 Bcf/d, continues to offset strong summer power burn, keeping prices well-supplied despite lingering heat. Today's EIA storage report showed an injection of 36 Bcf, a build on the heavier side that reinforced views of comfortable supply heading into fall. LNG feedgas demand has eased slightly this month amid maintenance at select export facilities, tempering the demand pull even as forecasts call for continued above-normal heat through late August. Cal Strips for 2027 & 2028 are trading at \$3.316 & \$3.661.

Market Indicator	Current		Last Week			Last Year		
	Date	Units	Date	Units	% Change	Date	Units	% Change
NYMEX, Prompt (\$/MMBtu)	8/12/2026	\$2.80	8/6/2026	\$2.69	4.3%	8/21/2025	\$2.83	-0.8%
NYMEX, Rolling 12 (\$/MMBtu)	8/12/2026	\$3.14	8/6/2026	\$3.09	1.7%	8/21/2025	\$3.68	-14.5%
Storage (Bcf)	8/13/2026	3056	8/6/2026	3024	1.1%	8/13/2025	3045	0.4%
Total Rig Count (Oil & Gas)	8/7/2026	588	7/31/2026	588	0.0%	8/7/2025	539	9.1%

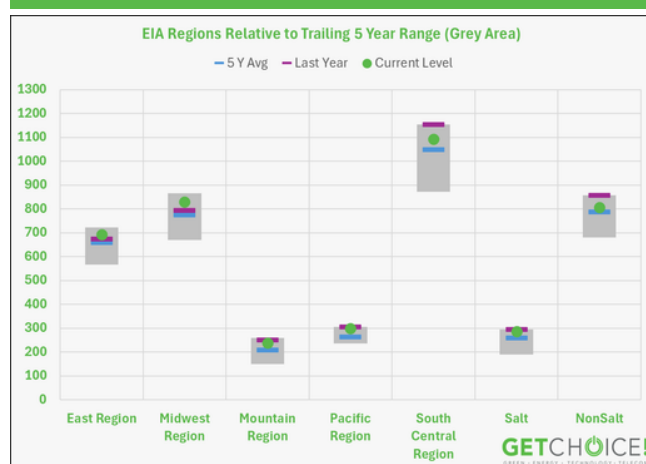
NYMEX PRICING MOVEMENT



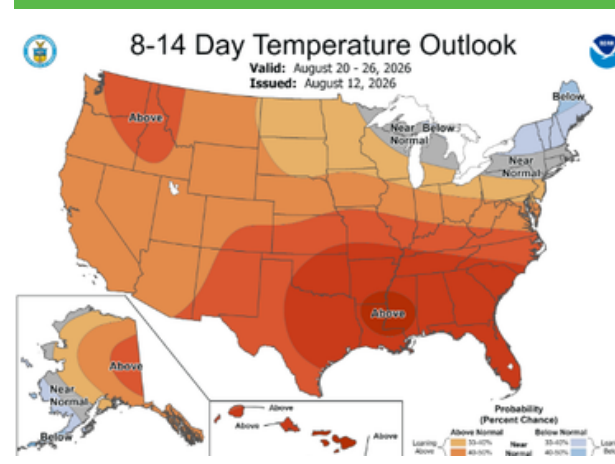
2026 STORAGE REPORT



STORAGE BY REGION



TEMPERATURE FORECAST



ARTICLE OF THE WEEK:

"OUT OF GAS - IS EUROPE ON THE BRINK OF ANOTHER NATURAL GAS CRISIS?"

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