July 9, 2026

BULLS & BEARS REPORT

NYMEX OUTLOOK

GETCHOICE!
GREEN · ENERGY · TECHNOLOGY · TELECOM

OVERVIEW OF FUNDAMENTALS

Weather – Bearish

- Warm Summer in Southern Tier
- Warm Winter in Northern Tier
- Super El Nino continues to develop

Production – Neutral/Bearish

- Dry production steady at 110 BCF/D
- Production increases expected as new pipelines enter service into Q4
- Rig Counts are rising again

LNG Demand – Short-Term Bearish/Long-Term Bullish

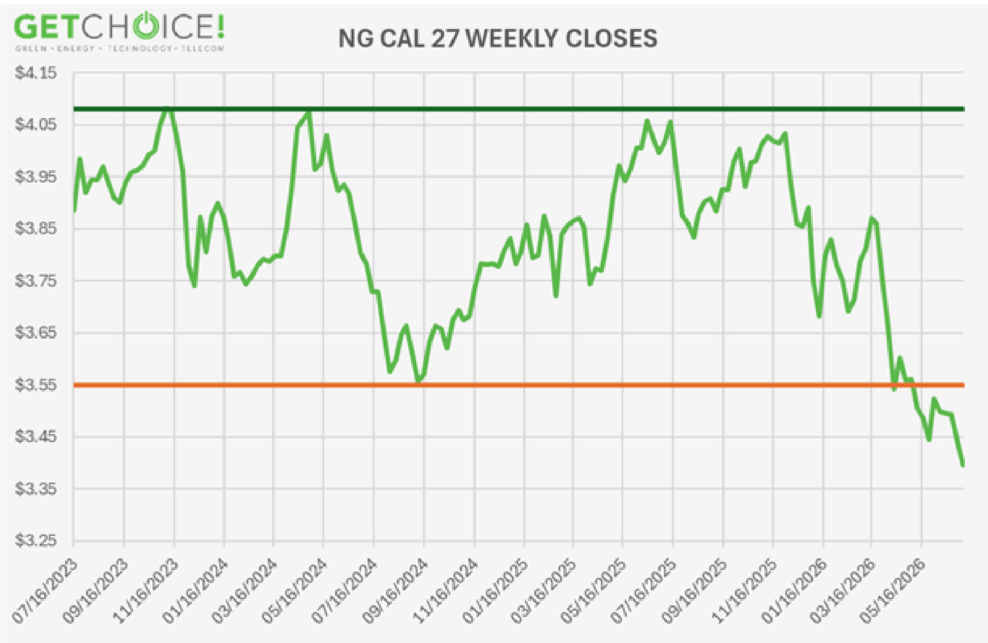
- Exports and feed-gas demand have recovered with the end of facility and pipeline maintenance season
- **SHORT TERM Bearish as Freeport is expected to be offline through early August**
- Additional export capacity coming inline into 2027

Storage – Neutral

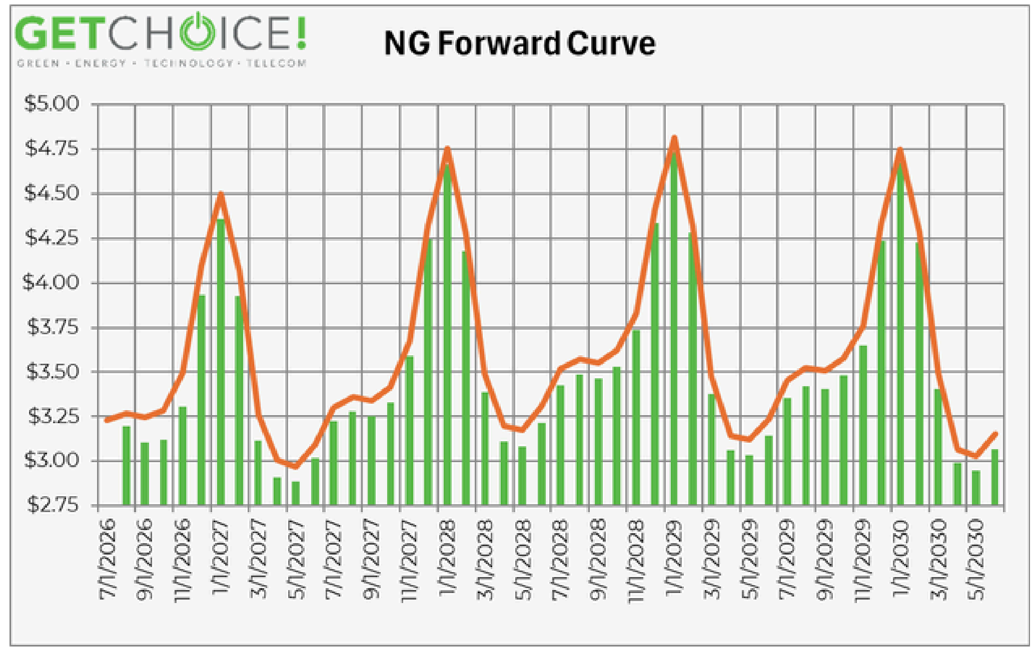
- Current National levels exceeding five-year average
- Storage levels are below last year nationally due to deficits in the East and South-Central regions
- Projected End-Oct storage is 3.9 TCF

Bullish = Effects in isolation could bring higher prices.
Bearish = Effects in isolation could bring lower prices.

PRICING
CONTEXT



Source: Envernus MarketView

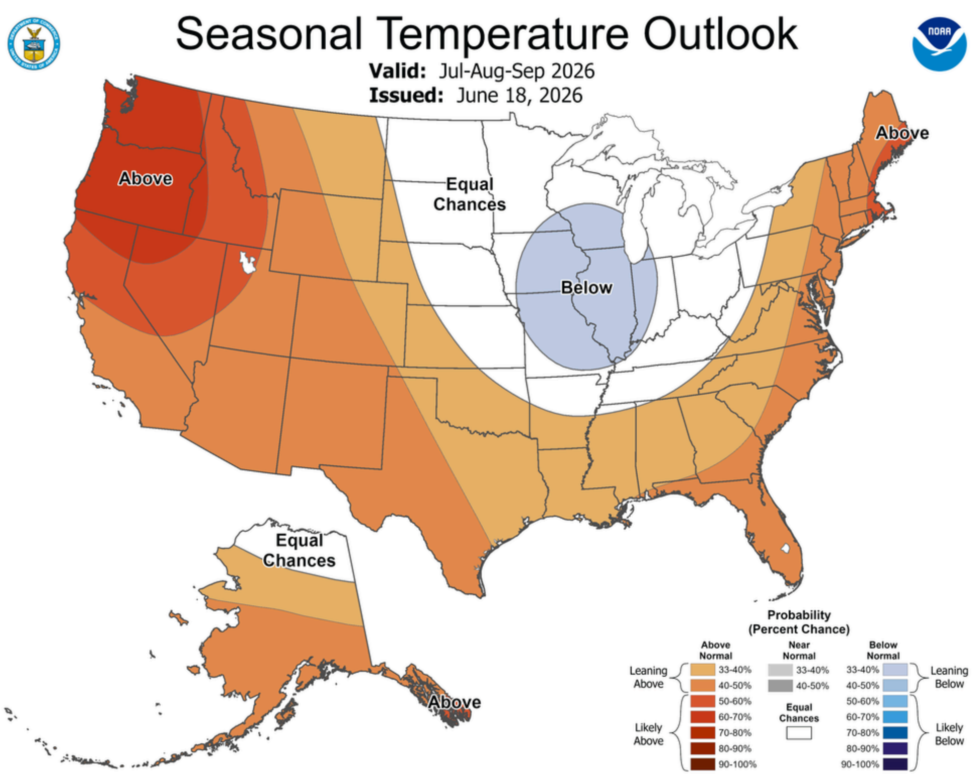


Source: Envernus MarketView

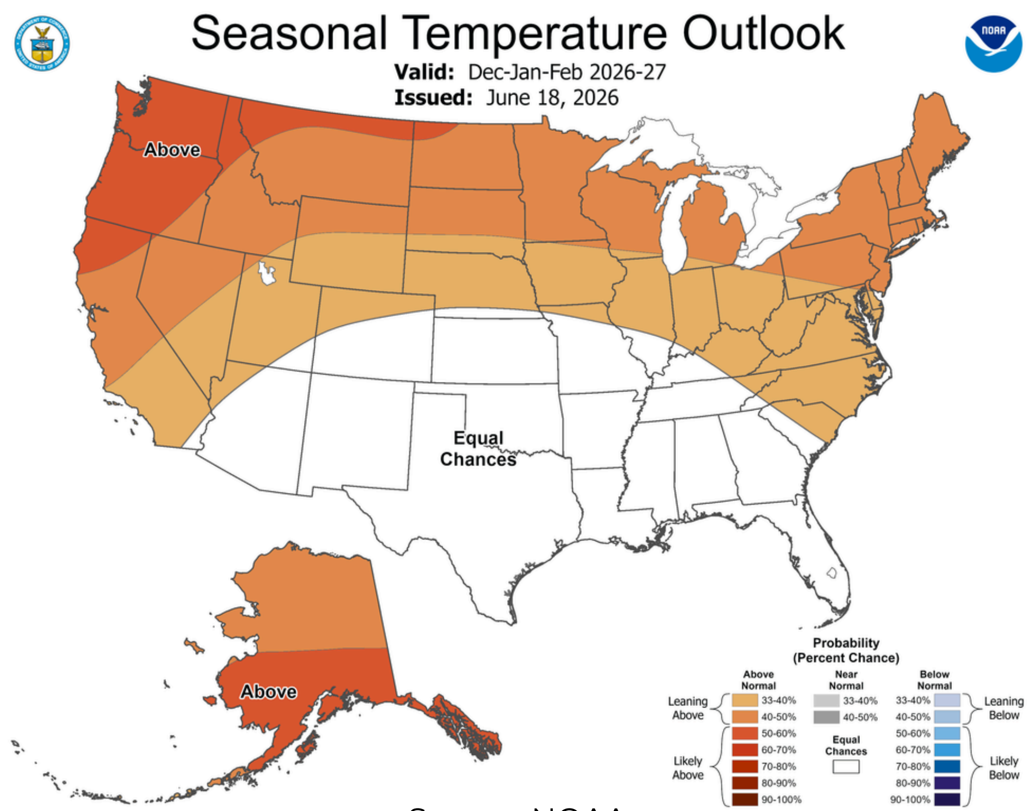
- Cal 27 NYMEX continues to decline after breaking below multi-year lows at 3.55…Next major downside target is 3.19
- The forward curve is lower than it was a month ago. Balance of Summer NG prices remain elevated relative to Q1 2027 prices due to uncertainty regarding summer heat and expectations for a mild winter due to the Super EL Nino
- Summer vs Winter Spreads remain relatively tight as the curve shift persists

WEATHER

TO DATE



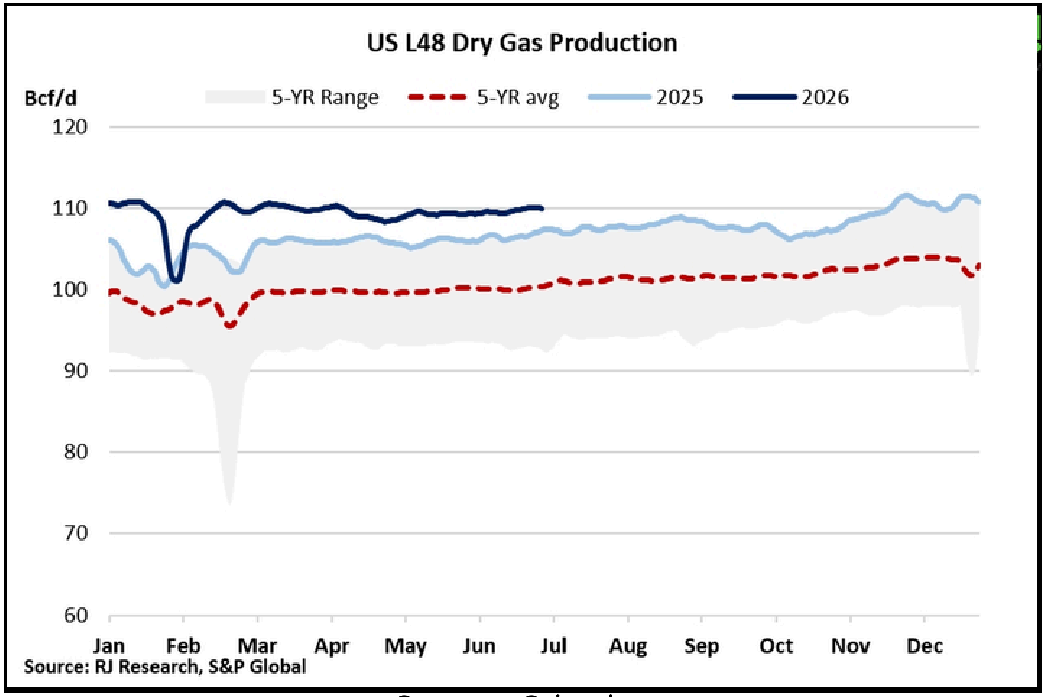
Source: NOAA



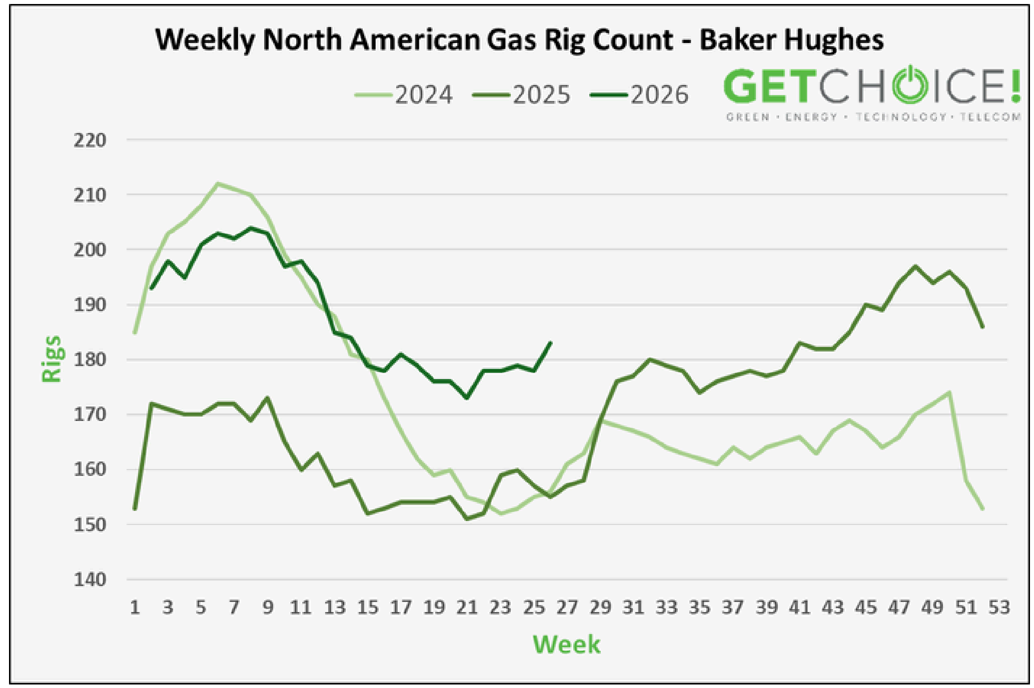
Source: NOAA

- The El Nino development trend continues and is projected to peak as a Super El Nino in the fall which has historically resulted in warm winters
- The latest Jul-Aug-Sep and Dec-Jan-Feb Temperature forecasts reflect the influence of the Super El Nino and explain why Summer NG has strengthened while Winter NG has weakened over the last month

PRODUCTION
UPDATE



Source: Criterion

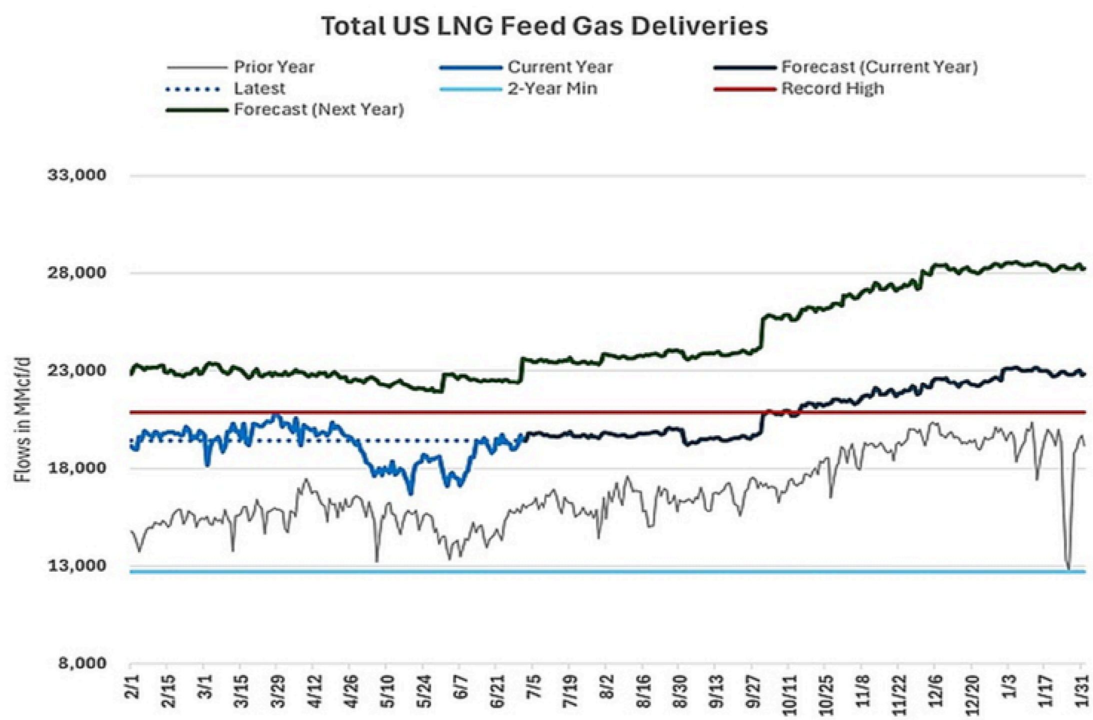


Source: GETCHOICE!, Baker Hughes Rig Data

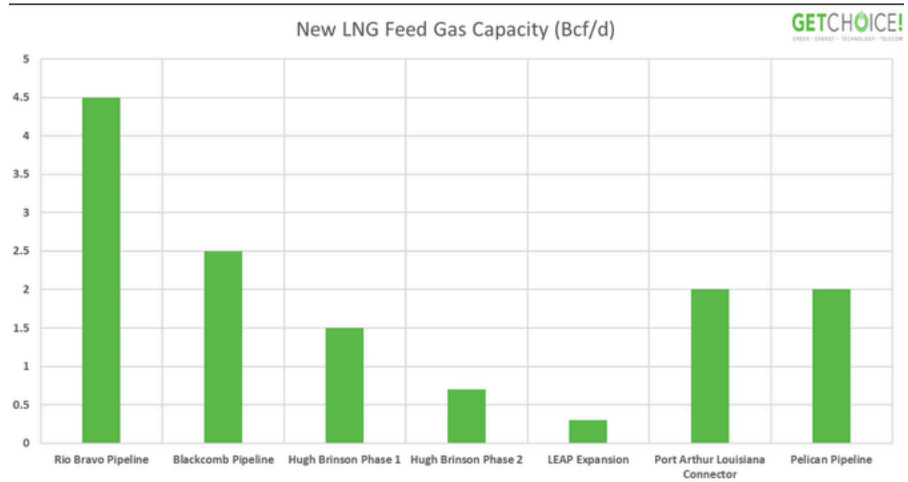
- US marketed natural gas production is hovering at 110 BCF/d
- Gas rig counts are on the rise after a recent dip
- GetChoice! expects produciton to increase in Q4 as new pipleine capacity enters service to meet LNG and Data Center Demand

LNG DEMAND

UPDATE



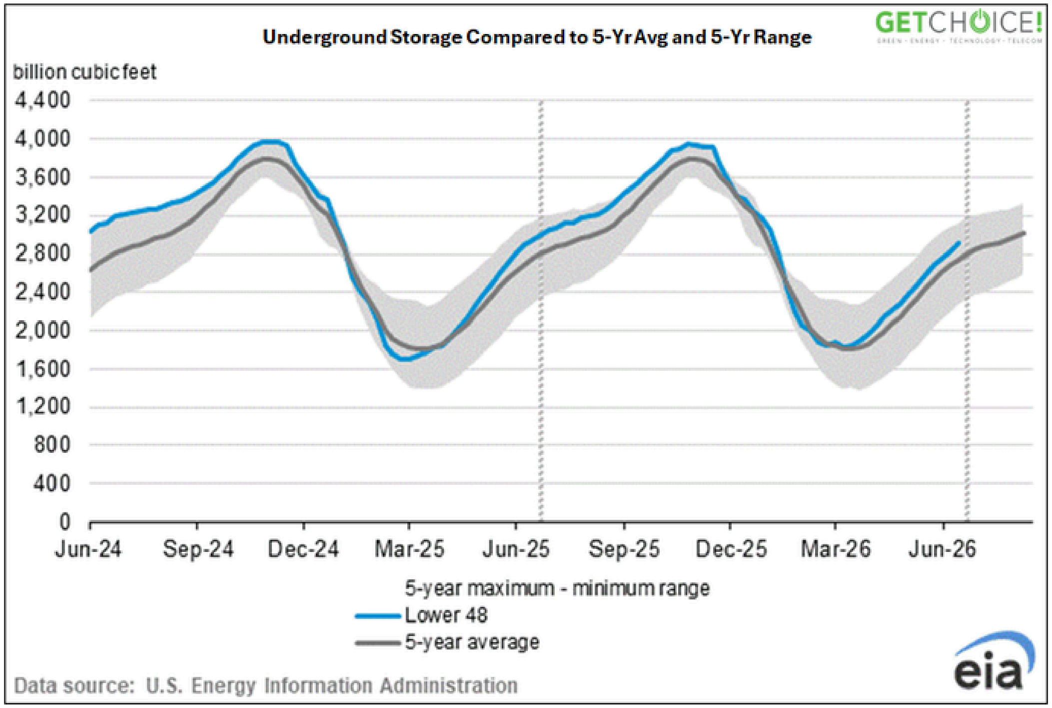
Source: Criterion Energy



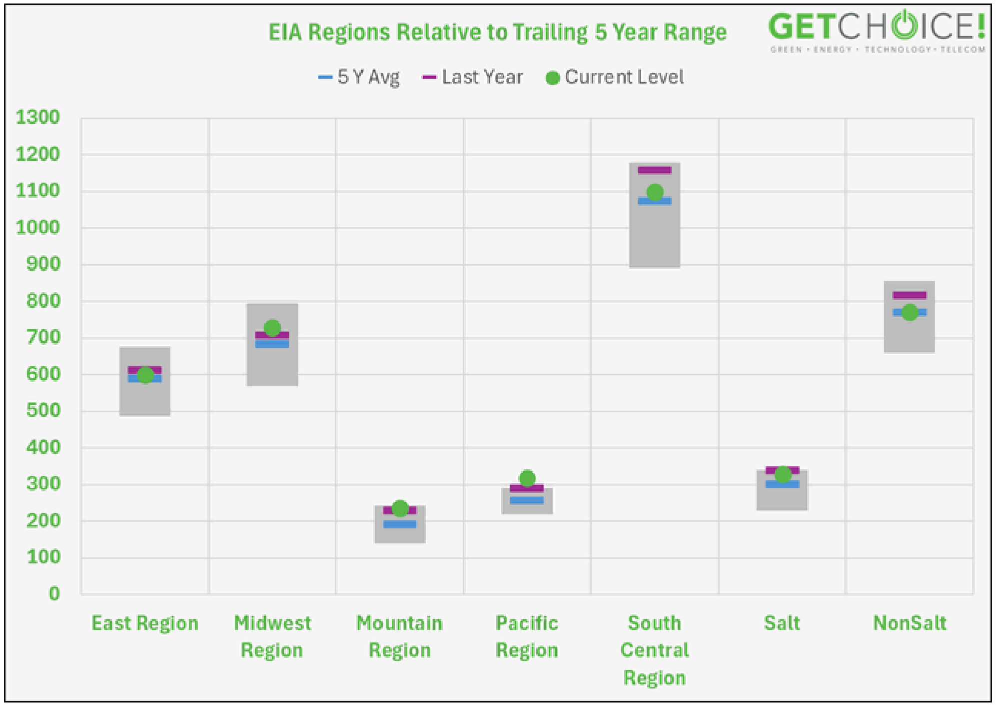
Basin	Project	Capacity (Bcf/d)	In-Service
Permian	Rio Bravo Pipeline	4.5	2H 2026
Permian	Blackcomb Pipeline	2.5	Q3 2026
Permian	Hugh Brinson Phase 1	1.5	Q4 2026
Permian	Hugh Brinson Phase 2	0.7	Q1 2027
Haynesville	LEAP Expansion	0.3	Q2 2026
Haynesville	Port Arthur Louisiana Connector	2	2H 2026
Haynesville	Pelican Pipeline	2	Q4 2027

- U.S. LNG demand has recovered with the end of facility maintainence
- Additional LNG capacity coming online in 2H 2026 & 2027 is coinciding with new Permian and Haynesville pipeline takeaway capacity.
- **Feeport LNG expected to be offline until early August**

STORAGE
UPDATE



Source: EIA Data

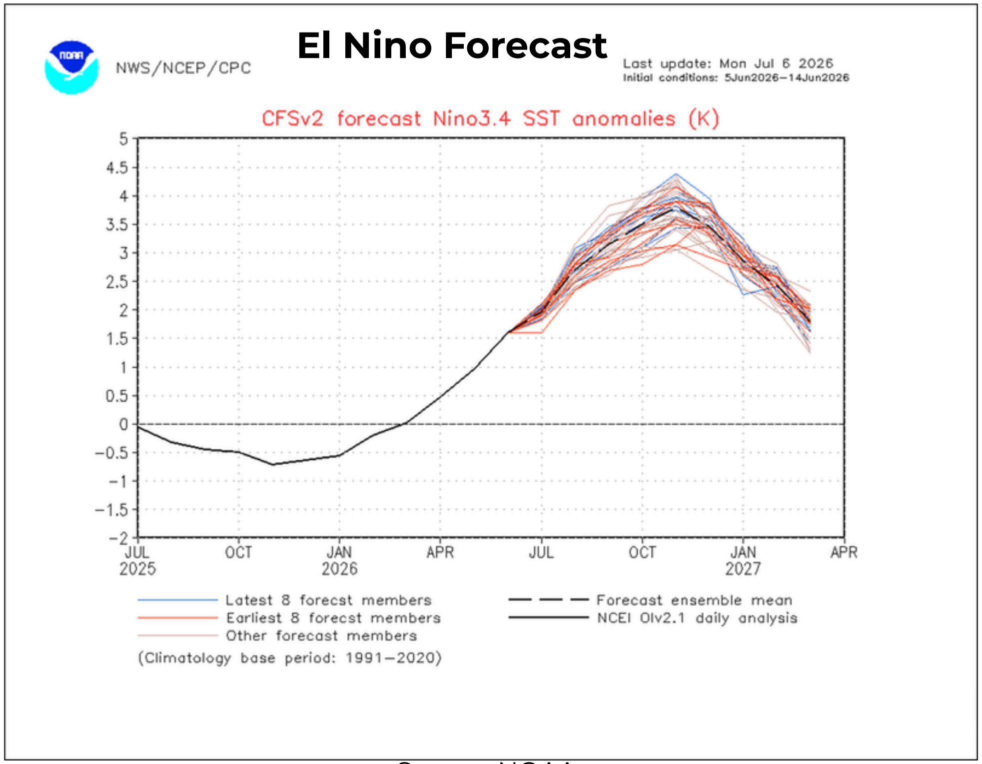


Source: GetChoice! EIA Data

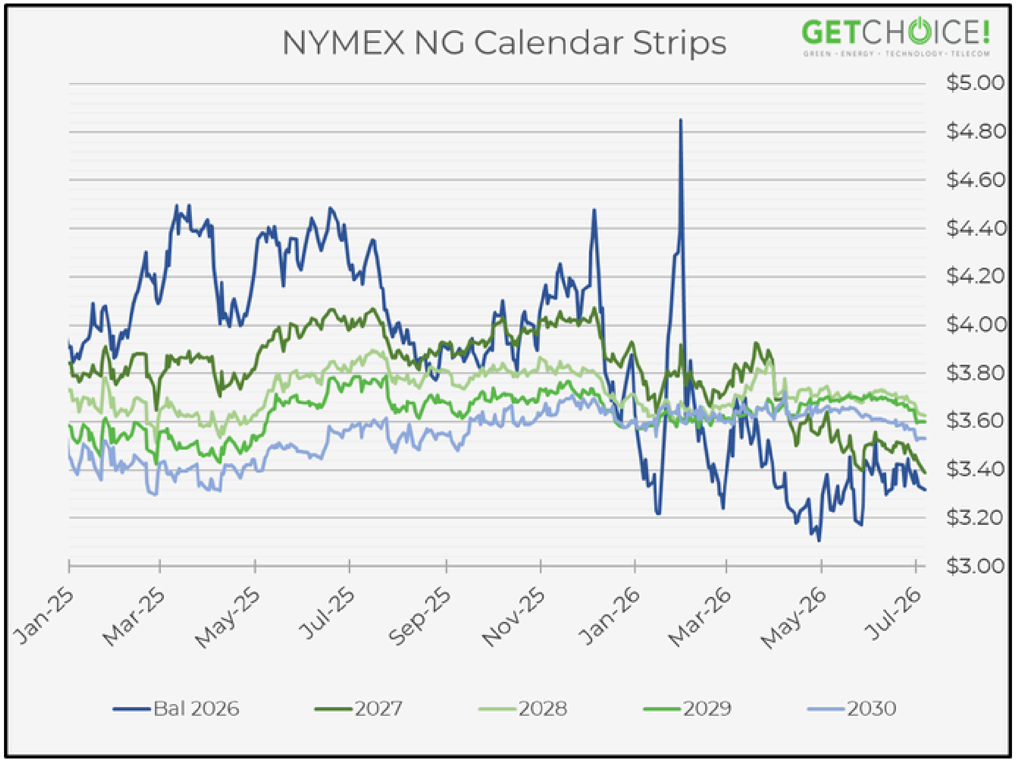
- The current storage level of 2922 BCF is 23 BCF below last year and 175 BCF above the five-year average.
- Projected end-Oct forecast is 3.9 TCF
- South Central storage is now 17 BCF above its 5yr average. Salts are 13 BCF below last year and 23 BCF above the 5yr average. East is 13 BCF below last year while Midwest is 21 BCF above last year. Both regions are above their respective 5-year averages

OUTLOOK

SUMMARY



Source: NOAA



Source: GETCHOICE!, EOX Live Data

- Summer NG prices remain elevated compared to Winter NG prices as the expectation of a warm winter persists as Super El Nino continues to develop
- Speculative short positions continue to fuel rallies in the front of the curve
- Calendar strips have declined as Data Center demand expectations have been curbed due to the implementation of financial hurdles for interconnection requests in ERCOT
- El Nino continues to develop and the prospects of a historic Super El Nino have led to Cal 27 decoupling due to anticipation of a warm winter.