

January 8, 2026



BULLS & BEARS REPORT

**NYMEX
OUTLOOK**

GETCHOICE!
GREEN • ENERGY • TECHNOLOGY • TELECOM

OVERVIEW OF FUNDAMENTALS

Weather – Neutral

- December started cold but moderated.
- January has started moderate but could turn.

Production – Bearish

- Production is rising and falling with demand.
- Growth by region will be important.

LNG Demand – Bullish

- Levels have risen to record highs.
- Demand will pick up this winter through 2027.

Storage – Neutral

- Storage is moderating on warmer temps.
- 30% of winter has taken place.

Bullish = Effects in isolation could bring higher prices.

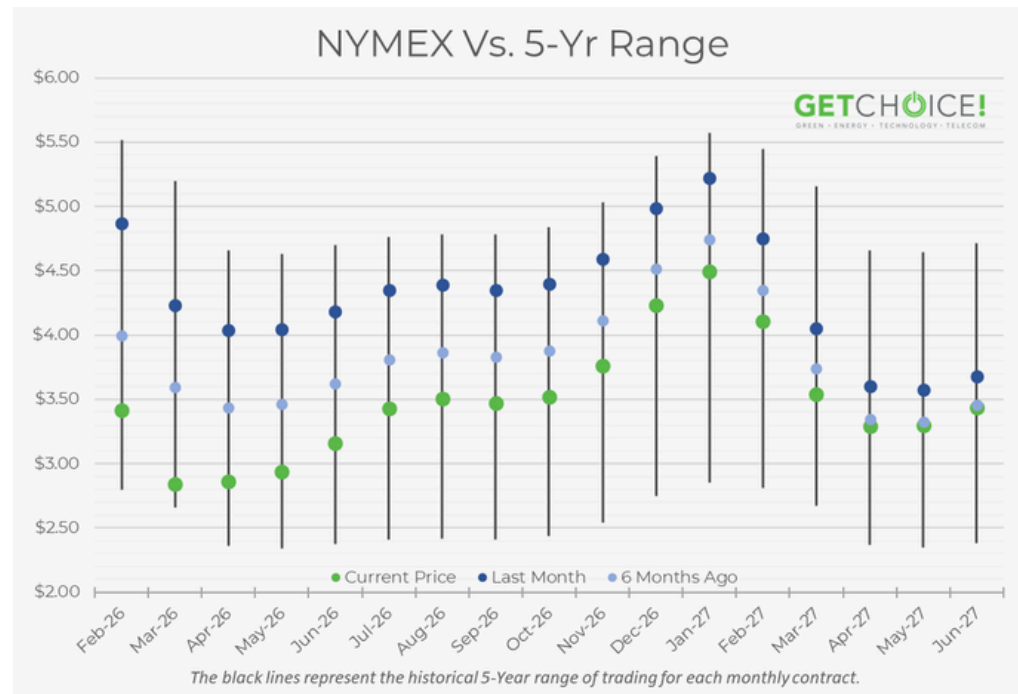
Bearish = Effects in isolation could bring lower prices.

PRICING CONTEXT

Wednesday, January 7, 2026

	NYMEX Futures by Month					
Month/Year	2026	2026	2027	2028	2029	2030
Jan	\$4.687		\$4.547	\$4.611	\$4.472	\$4.424
Feb		\$3.525	\$4.152	\$4.164	\$4.126	\$4.138
Mar		\$2.913	\$3.570	\$3.550	\$3.442	\$3.524
Apr		\$2.926	\$3.303	\$3.163	\$3.077	\$3.075
May		\$3.004	\$3.311	\$3.147	\$3.065	\$3.042
Jun		\$3.225	\$3.449	\$3.280	\$3.222	\$3.197
Jul		\$3.494	\$3.621	\$3.448	\$3.398	\$3.358
Aug		\$3.565	\$3.673	\$3.506	\$3.462	\$3.410
Sep		\$3.536	\$3.647	\$3.491	\$3.444	\$3.391
Oct		\$3.584	\$3.706	\$3.557	\$3.512	\$3.468
Nov		\$3.824	\$3.889	\$3.749	\$3.701	\$3.664
Dec		\$4.294	\$4.334	\$4.185	\$4.136	\$4.093
AVG	\$4.69	\$3.44	\$3.77	\$3.65	\$3.59	\$3.57

Source: GETCHOICE!, EOX Live Data

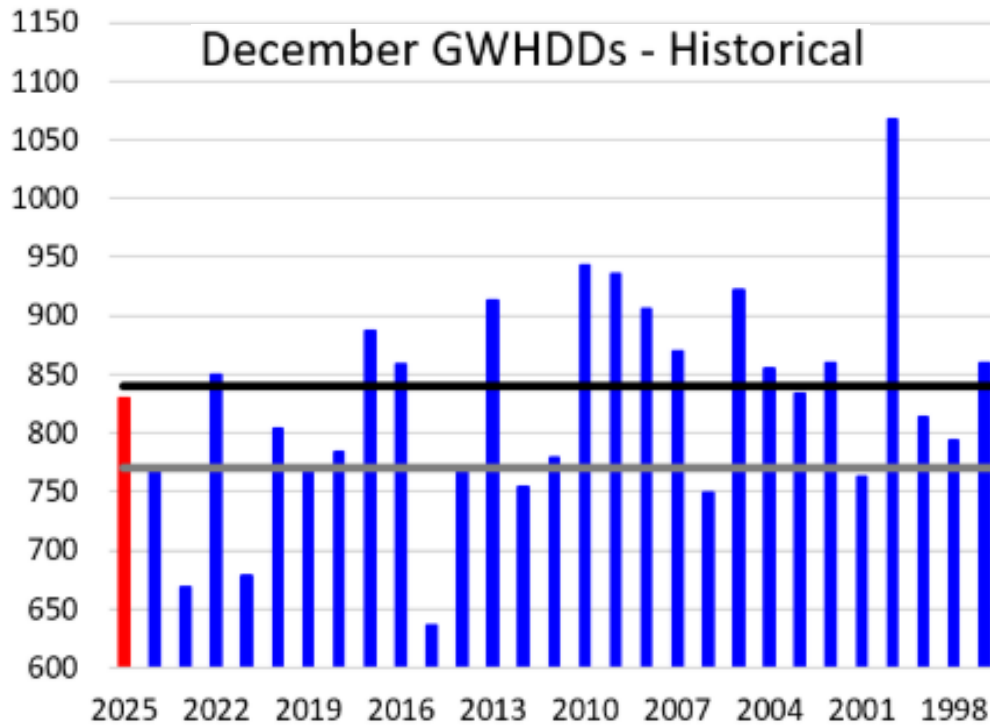


Source: GETCHOICE!, EOX Live Data

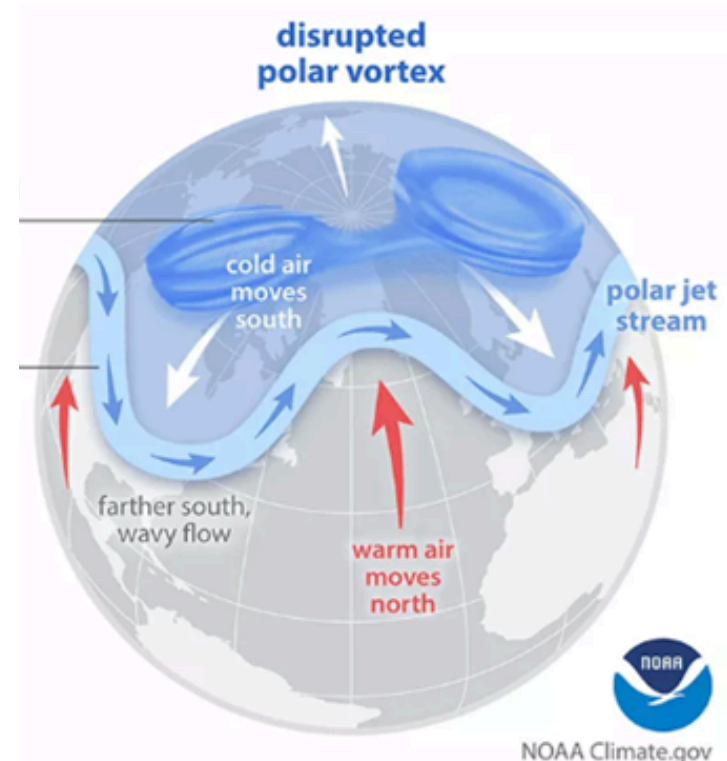
- Prompt month through next winter has seen serious relief this week, as warm forecasts dominate.
- The fear from early December has calmed, with eyes looking to the end of January for meaningful cold.
- Prices have been not been this low since the end of last winter and could be worth hedging.
- If the cold returns this month in to February, we could see a quick rebound from these price levels.

WEATHER

TO DATE



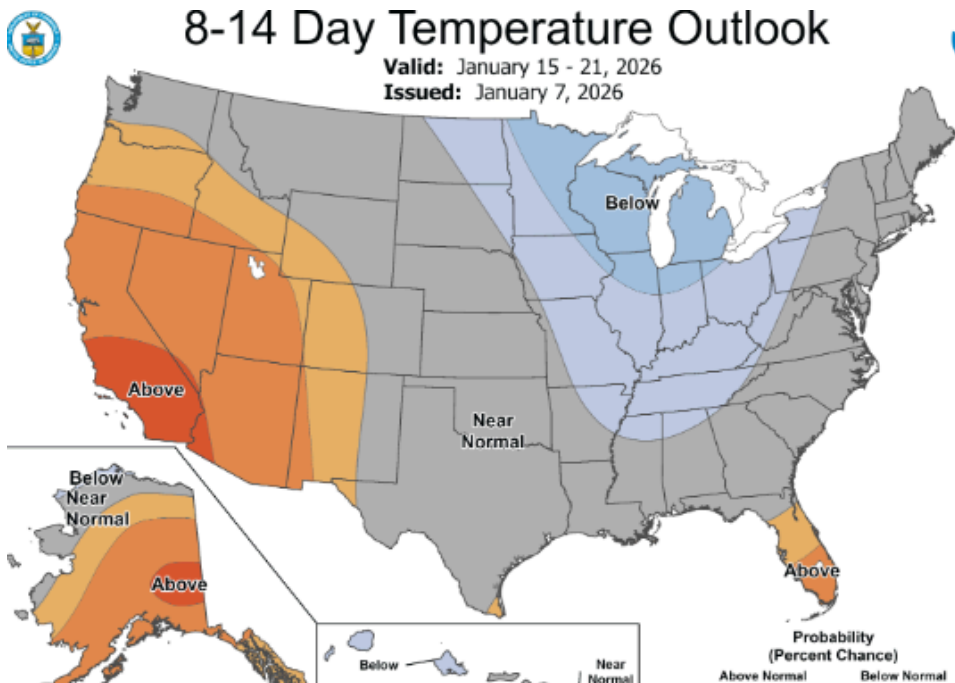
Source: Enelyst Weather Desk



Source: NOAA

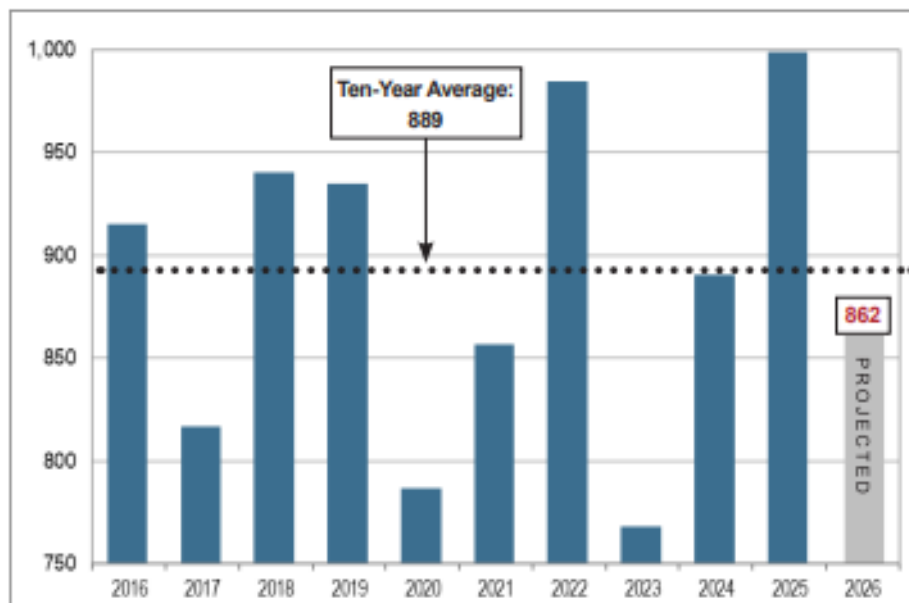
- December finished near the 30-year normal for weather, much colder than the past ten year average.
- The La Nina weather pattern kept the jet stream volatile, with the breakdown of the polar vortex.
- Polar air is still available for the remainder of the winter, keeping this market volatile at this time.
- Weather teleconnections are aligning that have not been seen in previous years allowing for volatility.

WEATHER OUTLOOK



Source: NOAA

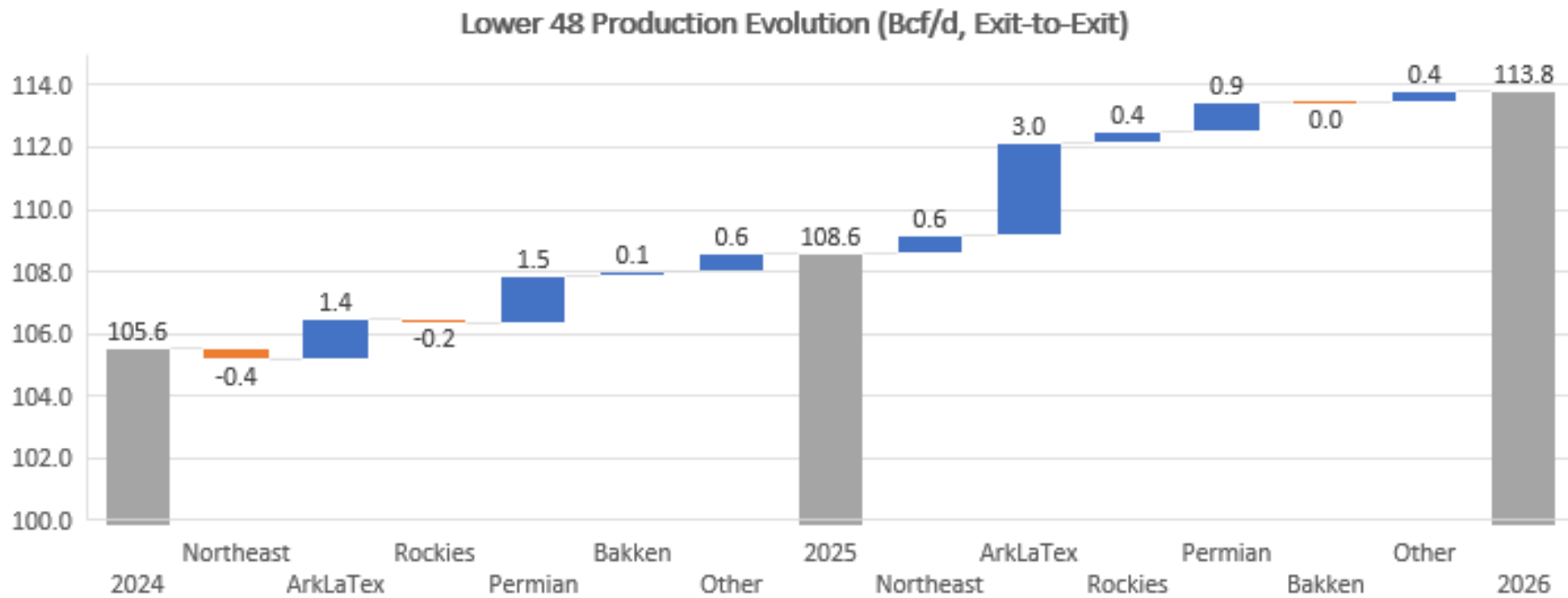
January Heating Degree Days (gHDDs), Historic and 2026 Based on Current Forecasts



Source: EBW Analytics

- Even with the warm start to January, cold temperatures could return for the back half of the month.
- The ability to predict past two weeks has been lower than normal recently, compounding the weather issue.
- January will likely finish colder with a polar intrusion, giving the market bullish ammo.
- A potential 30-yr normal winter with the rise of LNG demand would be a bullish demand shock for this market.

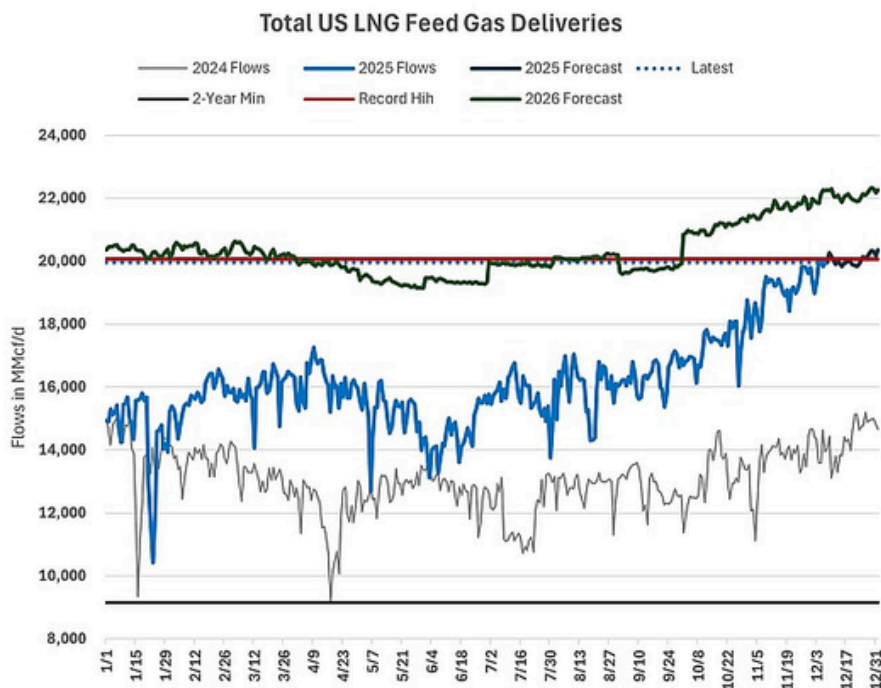
PRODUCTION UPDATE



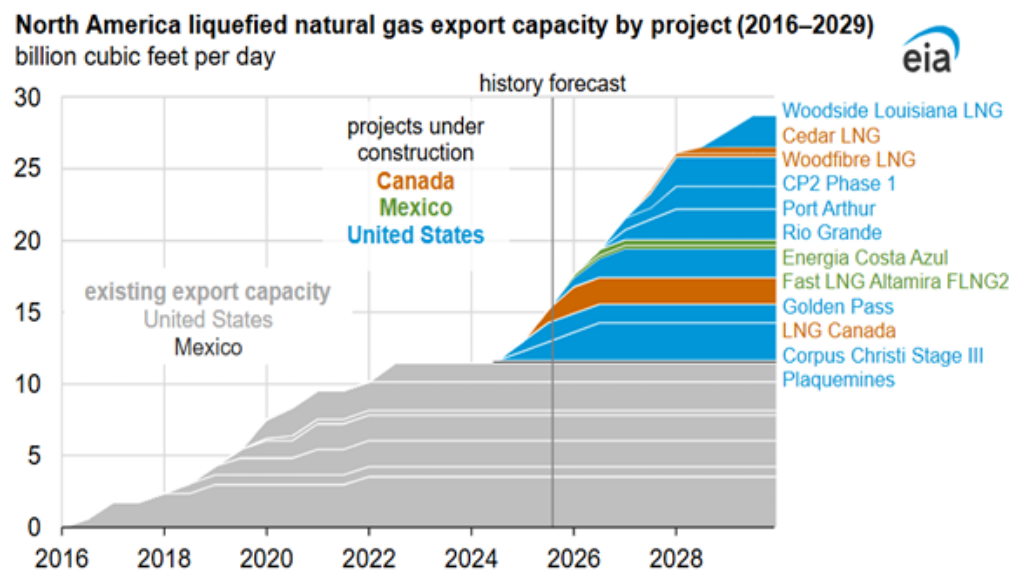
Source: East Daley Analytics

- Production is moving higher as early season weather demand is calling for more gas on the grid.
- Production rose by 5 BCF/D in 2025, led by shale plays in Texas, Arkansas & Louisiana.
- Production is in a good position to meet current demand, giving bearish ammo if weather demand disappoints.
- The ability for producers to efficiently meet growing demand has been the price story of the last 3 years.

LNG DEMAND UPDATE



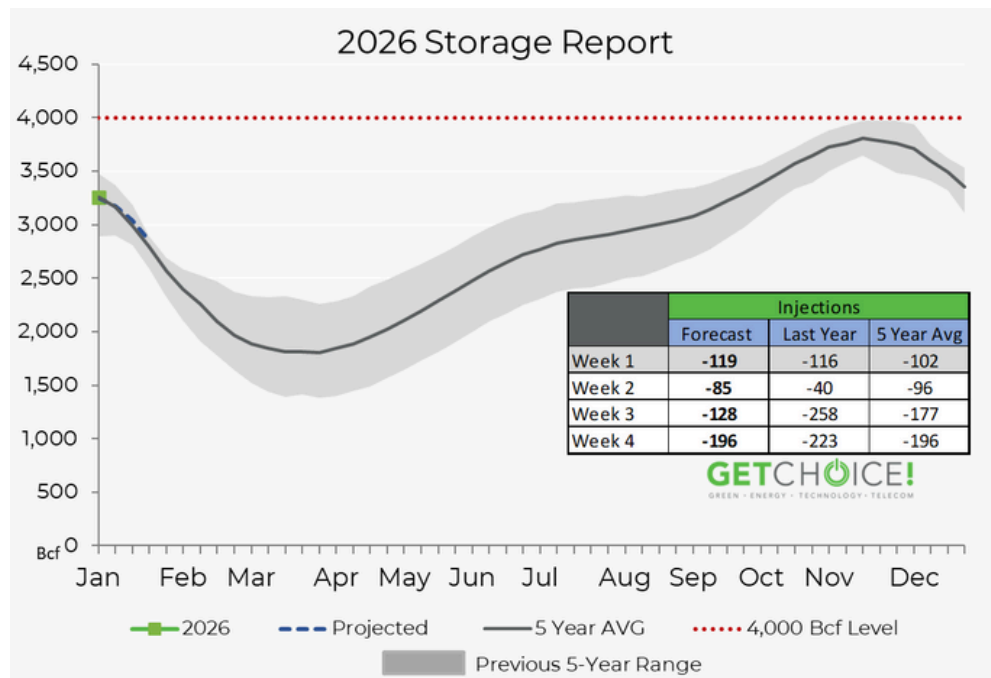
Source: EBW Analytics



Source: Constellation

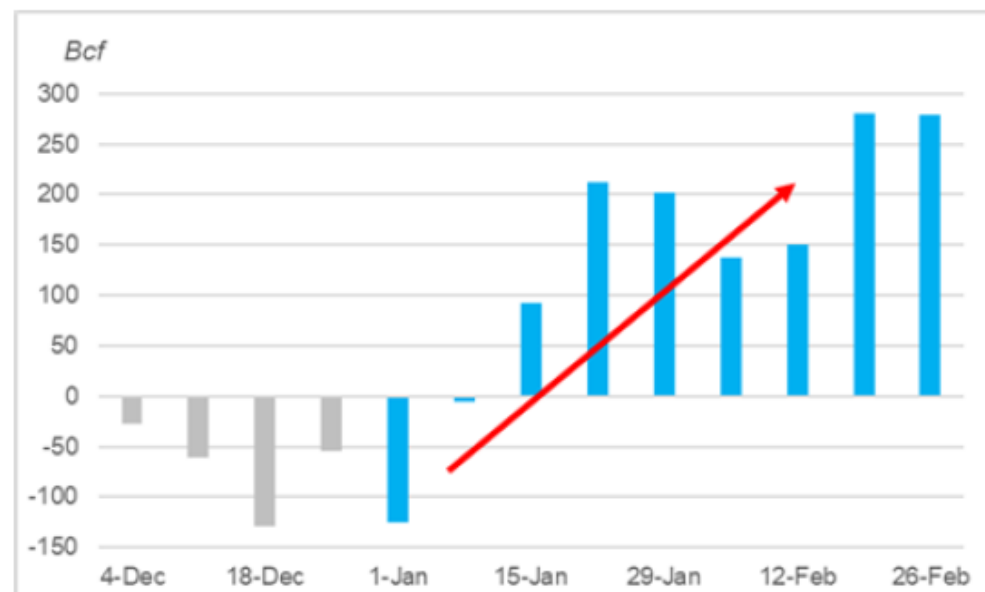
- U.S. LNG demand is growing as new facilities begin to take in gas on the gulf coast for commissioning.
- LNG levels have grown to 20 BCF/D with the commissioning of the Corpus Christi and Plaquemines facilities.
- Traders are concerned that the expected growth of LNG by 4 BCF/D next year will be too much for the market.
- Winter prices are keeping a higher floor at this time, to prepare storage levels for the 2026 LNG demand.

STORAGE UPDATE



Source: GETCHOICE!, EIA Data

Actual and Projected Year-over-Year Natural Gas Storage Comparison, December 2025-February 2026 (Bcf)



Source: EBW Analytics

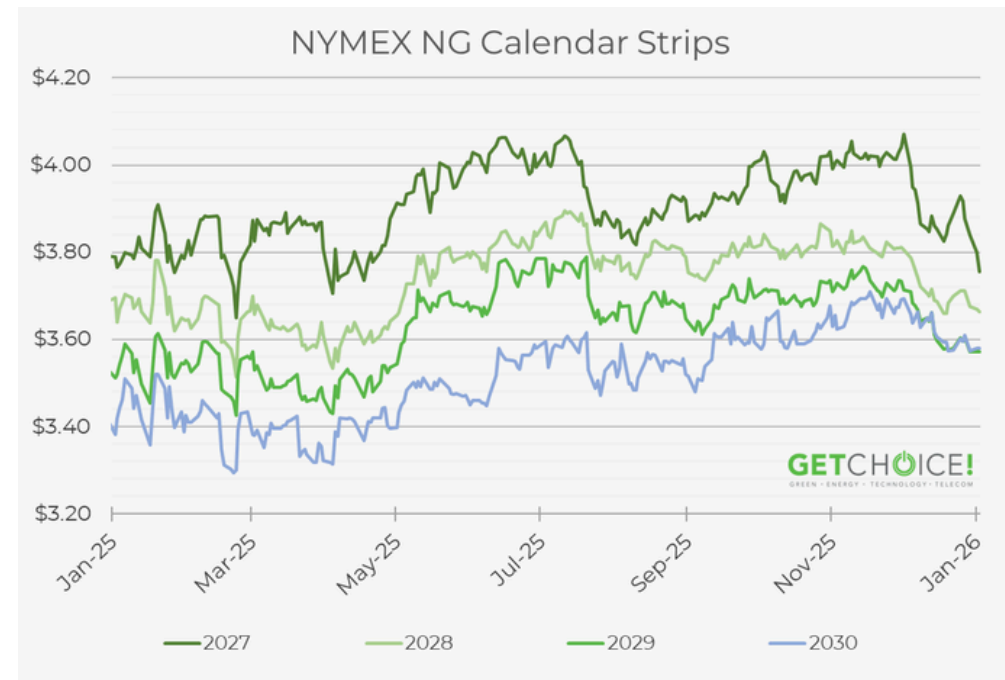
- The current storage level of 3,256 BCF is 123 BCF below last year and 31 BCF above the five-year average.
- December eliminated much of the bearish cushion for this market but the recent warm temps will build it back.
- With only 30% of the winter completed, there is still time for weather to meaningfully impact the forward curve.
- Storage is neutral at this time, with weather and other fundamentals controlling the forward curve.

OUTLOOK

SUMMARY



Source: GETCHOICE!, EOX Live Data



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- Bearishness has dominated this market in the last month, with prompt prices falling \$2 since Dec. 8th.
- Cold weather is available in Canada at this time, but weather patterns must align for the U.S. to see it.
- Future Cal strips are seeing their lowest pricing since the end of summer, all falling by 20-30 cents.
- LNG demand is slated to increase in the next month, and production has risen in response.
- The bullish frenzy of early December has subsided at this time but could return with the threat of cold.
- The market hangs in limbo on weather forecasts, with prices looking to move in a volatile pattern either way.